Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

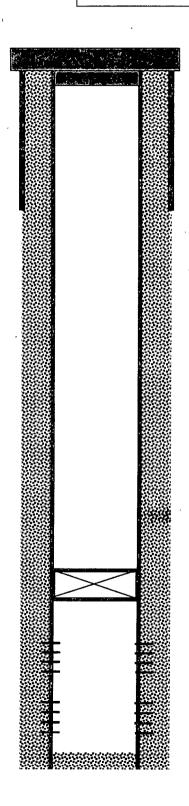
FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 Lease Serial No NOOC14207479

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals	•

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6 If Indian, Allottee or Tribe Name EASTERN NAVAJO			
								SUBMIT IN TRIPLICATE - Other instructions on revers
I. Type of Well		8. Well Name and No. GUINNESS COM 90S						
Oil Well Gas Well Oth 2. Name of Operator		<u>i</u>						
DUGAN PRODUCTION COR	TZ ction.com	m 9 API Well No 30-045-33735-00-S1						
3a Address	(include area code) 10. Field and Pool, or Exploratory BASIN FRUITLAND COAL							
FARMINGTON, NM 8749904	5-1021 BAGHY I NOTTEAND COAL							
4. Location of Well (Footage, Sec., 7	V.	11 County or Parish, and State						
Sec 13 T26N R13W SWSE 6 36.482780 N Lat, 108.168290		SAN JUAN COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	R DATA		
TYPE OF SUBMISSION			F ACTION					
Notice of Intent	☐ Acidize ☐ □		pen	□ Production	on (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	□ Frac	ture Treat	□ Reclamat	ion	■ Well Integrity		
□ Subsequent Report	Casing Repair	□ New	Construction	□ Recompl	ete	□ Other		
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon	▼ Tempora	rily Abandon			
	Convert to Injection	Back	□ Water Di	☐ Water Disposal				
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Re-stimulating the well at the analysis shows good producti abandon this well until econor procedure: TIH w/5-1/2" retai packer fluid and roll fluid. TO	endonment Notices shall be fil inal inspection) current gas prices is not on potential in the area. nic conditions improve. her and land @ +/-880'.	led only after all economically Operator requ The well will b Test casing to	feasible. Offset lests permission e TA'd by the fo o 680 psig. If it i	ding reclamation tting well n to temporari ollowing	have been completed,	and the operator has		
	2 Unril 6/1/13	and ng down	and move.					
76			RCVD J	UN 7'12				
	24 hrs .	•	OIL COM	OIL CONS. DIV.				
	ming s		DIS	T.3				
14. Thereby certify that the foregoing is	true and correct. Electronic Submission #	139729 verific	hy the Ri M We	all Information	Svetem			
	For DUGAN PRODU nmitted to AFMSS for prod	CTION CORP	DRÁTION, sent to EVE MASON on (o the Farmingt 06/06/2012 (125	on			
Name (Printed/Typed) KURT FA	GRELIUS		Title VICE-P	RESIDENT				
					•			
Signature (Electronic Submission)			Date 06/05/2	······································				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	E			
Approved By STEPHEN MASON			TitlePETROLE	UM ENGINEI	R	Date 06/06/201		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farming	aton				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Guinness Com 90S 300-45-33735 Final Schematic After T & A



8 5/8" 24# J-55 Surface casing set @ 128'

CR Set @ 880'.

Fruitland coal perforated @ 930'- 934 & 1087' - 1108'

5 ½" 15.5# J-55 Casing set @ 1315'