

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.		5 Lease Serial No NM-76870
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name
2. Name of Operator Encana Oil & Gas (USA) Inc.		7 If Unit of CA/Agreement, Name and/or No.
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202		8 Well Name and No Meadows I08-3014 01H
3b. Phone No. (include area code) 720-876-3989		9 API Well No. 30-045-35320
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1599' FSL and 292' FEL Section 8, T30N, R14W BHL: 1790' FSL and 339' FWL Section 8, T30N, R14W		10 Field and Pool or Exploratory Area Wildcat (Gallup)
		11. Country or Parish, State San Juan, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report BP	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing/Cement Job</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Set intermediate casing string (04/24/2012) and cemented intermediate casing string (04/24/2012 and 04/25/2012). Synthetic oil-based mud system.

Hole diameter: 12.250", casing diameter 9.625", casing weight and grade 40# J55 STC. Depth of 12.250" hole from 0 to 4300' TVD/MD. Intermediate casing set from surface to 4258' TVD/MD. Stage tool @ 2406' and top of float collar @ 4211'. TOC @ surface and BOC @ 4258'.

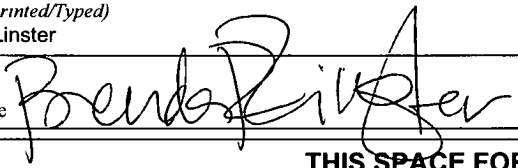
Stage 1 pumped on 04/24/2012: Lead: 307 sks Premium Lite FM + 3% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 5 lbs/sack LCM-1 + 8% bwoc Bentonite + 0.4% bwoc Sodium Metasilicate + 0.4% bwoc FL-52A + 112.3% Fresh Water. Yield 2.13 cuft/sk. Mixed at 12.1 ppg. Tail: 100 sks type III cement + 1% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 0.2% bwoc FL-52A + 58.9% Fresh Water. Yield 1.38 cuft/sk. Mixed at 14.6 ppg. 30 bbls circ to surface. WOC 3.5 hours. Tripped in hole and tagged hard cement.

Stage 2 pumped on 04/25/2012: 451 sks Premium Lite FM + 3% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 5 lbs/sack LCM-1 + 8% bwoc Bentonite + 0.4% bwoc Sodium Metasilicate + 0.4% bwoc FL-52A + 112.3% Fresh Water. Yield 2.13 cuft/sk. Mixed at 12.1 ppg. 30 bbls circ to surface. WOC 8 hours.

Started drilling out stage tool @ 2392' on 04/26/12. Casing and BOP tested on 04/26/12, pressure held at 1500 psi for 30 minutes. No pressure drop.

CONFIDENTIAL

RCVD JUN 21 '12
OIL CONS. DIV.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Brenda R. Linster	Title Regulatory Advisor
Signature 	Date 05-03-12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would be necessary for the applicant to conduct operations thereon	Office	ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMCD

FARMINGTON FIELD OFFICE
BY 