

RECEIVED

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 05 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5 Lease Serial No.
NM-76870

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other7. If Unit of CA/Agreement, Name and/or No.
NMNM-1280598. Well Name and No.
Meadows 108-3014 01H2 Name of Operator
Encana Oil & Gas (USA) Inc.9. API Well No.
30-045-353203a Address
370 17th Street, Suite 1700
Denver, CO 802023b. Phone No (include area code)
720-876-343710 Field and Pool or Exploratory Area
Wildcat (Gallup)4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
SHL: 1599' FSL and 292' FEL Section 8, T30N, R14W
BHL: 1790' FSL and 339' FWL Section 8, T30N, R14W11 Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plugged the motherbore between 05/06/12 and 05/08/12. Please see attached Motherbore Plug Back Procedure.

CONFIDENTIALRCVD JUN 14 '12
OIL CONS. DIV.
DIST. 3**ACCEPTED FOR RECORD**

JUN 06 2012

FARMINGTON FIELD OFFICE
BY *[Signature]*

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Amanda Cavoto

Title Engineering Technician

Signature

Amanda Cavoto

Date

06/04/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCDA

Meadows I08-3014 01H
API 30-045-35320
Motherbore Plug Back Procedure

TOPS	TVD
KOP	4591'
Gallup	4850'
Graneros Shale	5692'
Dakota	5731'

Set 3 plugs in 8.5" hole:

Plug A: Cement bottom plug over Graneros Shale and Dakota formations

Plug B: Plug across top of Gallup

Plug C: Cement kick off plug

Plug A (operations occurred 5/6/12)

1. TIH to TD of vertical pilot hole at 6080'
2. Spot plug @ 6080'
 - a. 150sks Type III cement with 1% CaCl₂ + 0.25lbs/sk Cello Flake + 0.2% FL-52A (1.38cu ft/sk, 14.6ppg)
3. Trip out of hole 12 stands, reverse out cement
4. WOC 6.5 hours
5. TIH and tag cement @ 5515', set 12,000lbs string wt on cement plug
6. Fill hole and move uphole to set bridge plug and spot cement plug across Gallup

Plug B (operations occurred 5/7/12)

1. RIH with inflatable Baker bridge plug, set at 4862'
2. Set cement plug at 4862'
 - a. 75sks Type III cement with 1% CaCl₂ + 0.25lbs/sk Cello Flake + 0.2% FL-52A (1.38cuft/sk, 14.6ppg)
3. Trip out of hole 8 stands, reverse out cement
4. WOC 6.5 hours
5. TIH and tag cement @ 4604', set 10,000lbs string weight on plug
6. Move uphole to set cement kick plug

Plug C (operations occurred 5/7/12 – 5/8/12)

1. Spot kick plug @ 4604'
 - a. 134sks Type III cement with 32#/sk silica sand (1.52 cu ft/sk, 15.7ppg)
2. Pull 10 stands of drill pipe, reserve out cement, TOOH
3. WOC 16 hours
4. TIH and tag plug @ 4199', dress plug from 4199'-4475'
5. TOOH to pick up directional tools to kick off