

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35361
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V015090
7. Lease Name or Unit Agreement Name Good Times I32-2410
8. Well Number 01H
9. OGRID Number 282327
10. Pool name or Wildcat South Bisti - Gallup

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Encana Oil & Gas (USA) Inc.	
3. Address of Operator 370 17 th Street, Suite 1700 Denver, CO 80202	
4. Well Location SHL: Unit Letter I: 2215 feet from the SOUTH line and 300 feet from the EAST line BHL: Unit Letter L: 2215 feet from the SOUTH line and 330 feet from the WEST line Section 32 Township 24N Range 10W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6620 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Encana would like to change the casing and cementing program and the BOP for this well. A revised APD form is attached.

CONFIDENTIAL

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Amanda Cavoto

TITLE Engineering Technician

DATE 06/11/12

Type or print name Amanda Cavoto
For State Use Only

E-mail address: amanda.cavoto@encana.com

PHONE: 720-876-3437

APPROVED BY:

Charlie

TITLE SUPERVISOR DISTRICT # 3

DATE JUN 28 2012

Conditions of Approval (if any):

AV

RCVD JUN 13 '12
OIL CONS. DIV.
DIST. 3

District I
1625 N French Dr, Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
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Phone (575) 748-1283 Fax (575) 748-9720
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Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised August 1, 2011

Permit

RCVD JUN 13 '12
OIL CONS. DIV.
DIST. 3

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address ENCANA OIL & GAS (USA) INC. 370 17TH STREET, SUITE 1700 DENVER, CO 80202		² OGRID Number 282327
CONFIDENTIAL		³ API Number 30-045-35361
⁴ Property Code 39127	⁵ Property Name GOOD TIMES I32-2410	⁶ Well No. 01H

⁷ Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
SHL: I	32	24N	10W		2215	SOUTH	300	EAST	SAN JUAN
BHL: L	32	24N	10W		2215	SOUTH	330	WEST	SAN JUAN

⁸ Pool Information

SOUTH BISTI - GALLUP (0) (5860)

Additional Well Information

⁹ Work Type N	¹⁰ Well Type O	¹¹ Cable/Rotary R	¹² Lease Type S	¹³ Ground Level Elevation 6620'
¹⁴ Multiple N/A	¹⁵ Proposed Depth 4525' TVD/8922' MD	¹⁶ Formation GALLUP	¹⁷ Contractor AZTEC	¹⁸ Spud Date 06/01/12
Depth to Ground water UNKNOWN		Distance from nearest fresh water well GREATER THAN 5280'		Distance to nearest surface water 1320' (dry)

¹⁹ Proposed Casing and Cement Program

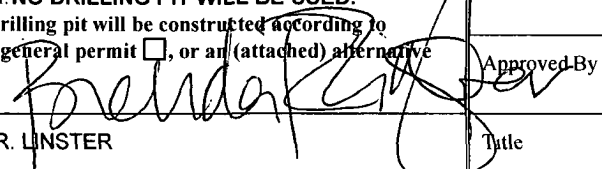
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
CONDUCTOR	30"	20"	94#	60'	100	SURFACE
SURFACE	12 1/4"	9 5/8"	36#	500'	178	SURFACE
INTERMEDIATE	8 1/2"	7"	26#	4550'	1744 (30% OH EXCESS)	SURFACE
PROD LINER	8 1/2"	4 1/2"	11.6#	4350'-8922' MD	N/A	N/A

Casing/Cement Program: Additional Comments

HORIZONTAL LATERAL IN THE GALLUP FORMATION. NO CEMENT IN THE PRODUCTION LINER, WILL RUN EXTERNAL SWELL CASING PACKER SYSTEM. WILL USE OIL BASED MUD SYSTEM FROM KOP TO TD OF HORIZONTAL LATERAL.
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Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
ANNULAR	3000	1500	TBD
SINGLE RAM	3000	3000	TBD
ROTATING HEAD	3000	1500	TBD

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. NO DRILLING PIT WILL BE USED. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		OIL CONSERVATION DIVISION	
Printed name: BRENDA R. LINSTER		Approved By: 	
Title: REGULATORY ADVISOR		Approved Date:	Expiration Date:
E-mail Address: BRENDA.LINSTER@ENCANA.COM			
Date: 06.11.12	Phone: 720-876-3989	Conditions of Approval Attached	