

RECEIVED BURLINGTON RESOURCES
2012

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Well File
Revised: March 9, 2006

Farmington Field Office
Bureau of Land Management

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 6/8/2012

API No. 30-039-30882
DHC No. DHC3323AZ
Lease No. SF-07885

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name
Canyon Largo Unit

Well No. SF-07885
#239P

Unit Letter	Section	Township	Range	Footage
Surf- F	1	T025N	R006W	1571' FNL & 1396' FWL
BH- D	1	T025N	R006W	998' FNL & 527' FWL

County, State
**Rio Arriba County,
New Mexico**

Completion Date: 6/22/11
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		19%		20%
DAKOTA		81%		80%

JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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FARMINGTON

NMOCD

RCVD JUN 22 '12
OIL CONS. DIV.

DIST. 3