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Form 3160-5
(August 2007)

JUN 18 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.
NOTICE OF SURFACE RIGHTS AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NMSF-078907
6 If Indian, Allottee or Tribe Name

1 Type of Well
 Oil Well Gas Well Other

7 If Unit of CA/Agreement, Name and/or No
Lindrith B Unit
8. Well Name and No.
Lindrith B Unit #37

2. Name of Operator
ConocoPhillips Company

9. API Well No.
30-039-23816

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Gavilan Mancos

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT G (SWNE), 1850' FNL & 1850' FEL, Sec. 4, T24N, R2W

11. Country or Parish, State
Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Tubing Repair</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

RCVD JUN 28 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
DENISE JOURNEY Title **REGULATORY TECHNICIAN**
Signature *Denise Journey* Date **6/13/2012**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by _____ Title _____ Date **JUN 25 2012**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMSF 078907

LINDRITH B UNIT #37
30-039-23816
ConocoPhillips
Gavilan Mancos

5/10/12 MIRU DWS 28. ND WH. NU BOPE. PT BOPE. Test OK.

5/11/12 Attempt to TOOH w/ tubing, pulled 14 jts. Tubing will not move. RU WL. TIH w/ Chemical Cutting tools, chemically cut tubing @ 4,122'. RD & release WL. CO to top of fish @ 4,122'. 5/18/12 PT 5 1/2" casing from 2,793' to 4,083', 700#/30 min. Test OK. PT 5 1/2" casing from 2,793' to surface, 700#/30 min. No Test. Set Packer @ 2,330' to isolate casing leak @ 2,330'. PT 5 1/2" casing, 700#/30 min. Test OK. Set Packer @ 2,362' & PT 5 1/2" casing to RBP set @ 4,086'. Test OK.

5/21/12 - Notified Agencies, Steve Mason (BLM) & Brandon Powell (NMOCD) of casing leak @ 2,330' -2,362'. Will run Casing Inspection Log. Request permission to squeeze & set 200' balance plug from 2,360'-2,160'. Verbal approval received from Steve Mason & Brandon Powell.

RU WL. Run Casing Inspection Log from 4,030' to surface. Located casing failures @ 2,332' & 2,350'. RD & release WL. 5/22/12 RU to cement. Pumped **26 sx (36cf-6bbls=1.37 yld)** Type III Neat cement as balance plug from 2,387' - 2,187'. Displace cement to 2,250'. TIH, tag cement @ 2,266' & DO. Circulate. PT 5 1/2" casing, 700# / 30 min. No Test. CO 4,080' to top of fish @ 4,127'. Circulate hole.

5/30/12 Notified Agencies, Steve Mason (BLM) & Brandon Powell (NMOCD) no test on 1st Squeeze job, requesting permission to isolate casing holes w/ injection test & perf @ 2,325' & squeeze 300' balance plug w/ packer. If no injection rate move up @ perf @ 2,290' & squeeze. Verbal approval received from Steve Mason & Brandon Powell.

5/31/12 RU WL. Perf squeeze holes @ 2,315'. Establish injection rate. RD WL. Circ. hole. RU to cmt. Pumped **46 sx (41cf-7bbls=0.9 yld)** Halliburton fine cement as balance plug from 2,368' - 2,068'. TIH, DO cement @ 2,276' to 2,315'. PT 5 1/2" casing 500# / 30 min. Test Good. DO cement from 2,315' to 2,369'. Circ clean. TIH w/ 3 3/4" jar tool, engage fish @ 4,178'. Fish recovered.

6/7/12 Notified Agencies, Steve Mason (BLM) & Brandon Powell (NMOCD). 2nd squeeze job - didn't pressure test. Request permission to set RBP @ 6,200' (to run MIT) & squeeze balance plug from 2,370' to 2,070'. Verbal approval received from Steve Mason & Brandon Powell. CO, returns of new, wet cement & shale.

6/8/12 Notified Agencies, Steve Mason (BLM) & Brandon Powell (NMOCD). Requesting permission to move off remedial rig & P&A the well. Verbal approval received from Steve Mason & Brandon Powell. NMOCD stipulated that well needs to be P&A'd within 60 days due to water zones. TIH w/ 72 jts., 2 3/8", 4.7#, J-55 (new tubing size) tubing set @ 2,269' (new set depth). ND BOPE. NU WH. RD RR @ 19:00 hrs on 6/8/12.