

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078881
2. Name of Operator HUNTINGTON ENERGY LLC		6. If Indian, Allottee or Tribe Name
Contact: CATHERINE SMITH E-Mail: csmith@huntingtonenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	3b. Phone No (include area code) Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011	8. Well Name and No. CANYON LARGO UNIT 463
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T25N R7W SWNE 1825FNL 2435FEL 36.416451 N Lat, 107.543633 W Lon		9. API Well No 30-039-29361-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was temporarily abandoned on June 22, 2012. The following is the work performed:

RCVD JUN 28 '12  
OIL CONS. DIV.

6/21/12: MIRU. Unset pump & LD rods. RU & hot oil rods and tubing. LD rods. Bleed csg down. ND WH. NU BOP. Unset tubing anchor. TOO H w/2 3/8" tubing. RU Basin & set CBP @ 6600'. RD W/L. TIH w/196 jts. Circ hole around. Test plug & csg to 500 psi for 30 mins. RD hot oil truck and shut well in for night.

DIST. 3

6/22/12: MI High Tech. Test to 560 psi for 30 mins. Passed. Paul Wiebe w/NMOCD on location. LD tubing. ND BOP. NUWH. Secure well.

14. Thereby certify that the foregoing is true and correct.	
Electronic Submission #141598 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 06/27/2012 (12SXM0243SE)	
Name (Printed/Typed) CATHERINE SMITH	Title REGULATORY
Signature (Electronic Submission)	Date 06/26/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 06/27/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078925
2. Name of Operator HUNTINGTON ENERGY LLC Contact: CATHERINE SMITH E-Mail: csmith@huntingtonenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	3b. Phone No. (include area code) Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) Sec 27 T24N R6W NENE 1060FNL 860FEL		8. Well Name and No. CANYON LARGO UNIT 477
		9. API Well No. 30-039-29715-00-S2
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State RIO ARriba COUNTY, NM

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The above referenced well was plugged and abandoned on June 25, 2012. The following is the work done:

6/21/12: Spot equipment on location. Spot in & RU Daylight Pulling Unit. Well not opened. Clean & secure location. SDFN.

6/22/12: Service & start equipment. Check press on WH-csg: 0 psi, BH: 0 psi. RU relief line & open cst to pit. Dig out BH valve & install 2" piping to surface. ND WH, NU & function test BOP. RU workfloor & tbq equipmnet. PU plugging sub. PU tally & rabbit Huntington 2 3/8" workstring, TIH 173 jts & tag CIBP @ 5490'. RU pump to BH & load w/1 bbl. Pressure test BH to 300 psi. OK. RU pump to tbq. Pressure test csg to 800#. OK-5 mins.  
Plug #1: Mix & pump 20 sx 15.6#, 1.18 yld (23.6 cu ft) Class B cmt from 5490'-5220'. LD tbq to

RCVD JUN 28 '12  
OIL CONS. DIV.  
DIST. 3

14. Thereby certify that the foregoing is true and correct. <b>Electronic Submission #141613 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 06/27/2012 (12SXM0181SE)</b>	
Name (Printed/Typed) CATHERINE SMITH	Title REGULATORY
Signature (Electronic Submission)	Date 06/26/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<b>ACCEPTED</b>		STEPHEN MASON Title PETROLEUM ENGINEER	Date 06/27/2012
Approved By		Office Farmington	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

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NMOC

## **Additional data for EC transaction #141613 that would not fit on the form**

### **32. Additional remarks, continued**

4786'. RU pump to tbg & LH w/1.5 bbls, pump 5 bbls ahead to TAC.

Plug #2: Mix & pump 14 sx 15.6#, 1.18 yld (16.52 cu ft) Class B cmt from 4786'-4597'. TOH Ld tbg to 3866'. SI well, clean & secure location.

6/25/12: Open well to pit. RU pump to tbg & load hole w/1 1/2 bbls, pump 5 bbls ahead total.

Plug #3: Mix & pump 12 sx 15.6#, 1.18 yld (14.16 cu ft) Class B cmt from 3866'-3704'. TOH. LD tbg to 2340'. RU pump to tvg & load hole w/2 1/2 bbls. pump 5 bbls ahead total.

Plug #4: mix & pump 54 sx 15.6#, 1.18 yld (63.72 cu ft) Class B cmt from 2340'-1610'. TOH, LD tvg to 443'. RU pump to tbg & load hole w/3 bbls.

\*Plug #5: mix & pump 40 sx 15.6#, 1.18 yld (47.2 cu ft) Class B cmt from 443'-Surface. Circ good cmt out of csg valve. TOH Ld all tvg & plugging subs, RD workfloor & tvg equip. ND & hang back BOP. cut off WH-cmt @ 35' in 4 1/2" csg & 20' in 4 1/2" x 8 5/8". RD Daylight Puling Unit. Mix & pump 27 sx, 15.6#, Class B cmt to top of csg w/1 1/2" polypipe & set dry hole marker.

\*Joe Ruybalid w/BLM on location.