UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

FORM APPRO	VED
OMB NO. 1004-	-0135
Expires. July 31,	2010

[-,
Lease Serial No.	` `
I NMSF078881	
6 If Indian, Allotted	or Tribe Name

abandoned we	II. Use form 3160-3 (APD) fo	r such proposals.	. I muran, Anotte	e or Tribe Marie	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7 If Unit or CA/Ag	7 If Unit or CA/Agreement, Name and/or No	
1. Type of Well Gas Well Cother				8. Well Name and No CANYON LARGO UNIT 463	
2. Name of Operator Contact: CATHERINE SMITH HUNTINGTON ENERGY LLC E-Mail: csmith@huntingtonenergy com			9. API Well No. 30-039-29361	9. API Well No. 30-039-29361-00-S1	
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	Ph	Phone No. (include area code : 405-840-9876 Ext: 129 : 405-840-2011		10 Field and Pool, or Exploratory BASIN DAKOTA	
4. Location of Well (Footage, Sec., T, R., M, or Survey Description)		II. County or Paris	11. County or Parish, and State		
Sec 11 T25N R7W SWNE 1825FNL 2435FEL 36.416451 N Lat, 107.543633 W Lon			RIO ARRIBA	RIO ARRIBA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	-	
Notice of Intent	Acidize .	Deepen	Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation .	Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	■ Water Disposal		
determined that the site is ready for f Huntington Energy, L.L.C. res Original plans were to re-comproduction in the unit, our plan MIRU. Unseat pump & POC NU BOP. POOH w/2 3/8" to RIH w/tubing & load well wir Monitor for 30 minutes. Call NMOCD & set up to wir pressure gauge chart & test p POOH & LD tubing. ND BO	pectfully requests to temporare plete in the Gallup. However, on a re to temporarily abandon DH w/pump & rods. Lay down abing. RU wireline & RIH w/CB th produced water. Test plug to the test to be the pool of the test of the test of the pool of t	due to results from uneco. The following is the proall. No all. P. Set at 6600'. to 500 psi. uck w/100 lb spring w/minutes.	onomic cedure: tify NMOCD 24 hrs rior to beginning. operations OIL C	IUN 20'12 ONS. DIV. IST. 3	
Rule 19.15.25.14	TA ajjroved uns.	1 6/15/13			
14. Thereby certify that the foregoing is	Electronic Submission #14049	NERGY LLC, sent to the	Farmington		
Name (Printed/Typed) CATHER!	NE SMITH	Title REGUL	ATORY		
Signature (Electronic S	Submission)	Date 06/13/2	012		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
Approved By STEPHEN MASON		TitlePETROLE	UM ENGINEER	Date 06/18/2012	
Conditions of approval, if any, are attache ertify that the applicant holds legal or equivicing would entitle the applicant to conductions.		ıton .			
itle 19 H C C Coation 1001 and Title 42	U.S.C. Continu 1212, males it a saime	for any paran knowingly an	d willfully to make to any department	or agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.