

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
		1. WELL API NO. 30-039-30889
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. E-291-49
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name JOHNSTON COM A
		6. Well Number. 7
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat BASIN DAKOTA
12. Location	Unit Ltr	Section
Surface:	N	32
BH:	N	32
Township	26N	06W
Range	26N	06W
Lot		
Feet from the	885'	
N/S Line	S	
Feet from the	1678'	
E/W Line	W	
County	Rio Arriba	
13. Date Spud	14. Date T.D. Reached	15. Date Rig Released
3/6/2012	3/30/2012	04/01/12
16. Date Completed (Ready to Produce)	17. Elevations	
05/15/12	GL 6754' / KB 6769'	
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?
MD 7392' / 7384' TVD	MD 7369' / 7361' TVD	YES
21. Type Electric and Other Logs Run		
GR/CCL/CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 7136' - 7336'		
23 CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
9 5/8" / H-40	32.3#	231'
7" / J-55	20# / 23#	4628'
4 1/2" / L-80	11.6#	7391'
HOLE SIZE	CEMENTING RECORD	
12 1/4"	Surface, 76sx(122cf-22bbls)	
8 3/4"	ST @ 2589'	
6 1/4"	603sx(1237cf-219bbls)	
	TOC @ 3940',	
	196sx(370cf-66bbls)	
24 LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2 3/8", 4.7#, J-55
25. TUBING RECORD		
DEPTH SET		PACKER SET
7253'		
26. Perforation record (interval, size, and number) Basin Dakota w/ .34" diam. 2SPF @ 7224' - 7336' = 36 Holes 1SPF @ 7136' - 7204' = 13 Holes Dakota Total Holes = 49		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7136' - 7336' Acidize w/ 10bbls 15% HCL. Frac'd w/ 101,800gals of Slickwater w/ 41,150# of 20/40 Brady Sand. Pumped 105bbls of fluid flush. <div style="text-align: right;">RCVD JUN 4 '12</div> <div style="text-align: right;">OIL CONS. DIV.</div>		
28 PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
N/A		Flowing
Well Status (Prod. or Shut-in)		
SI		
Date of Test	Hours Tested	Choke Size
05/15/12	1hr.	1/2"
Prod'n For Test Period	Oil - Bbl	Gas - MCF
0	0	21 mcf/h
Water - Bbl.	Gas - Oil Ratio	
trace bwph		
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
SI-1109psi	SI-1030psi	0
Oil - Bbl.	Gas - MCF	Water - Bbl.
0	500 mcf/d	8 bwpd
29 Disposition of Gas (Sold, used for fuel, vented, etc.)		30 Test Witnessed By
Sold		
31. List Attachments This well is a Basin Dakota & Basin Mancos being commingled by DHC order # 3678AZ.		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude _____ Longitude _____ NAD 1927		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature _____ Printed Name : Marie E. Jaramillo Title: Staff Regulatory Tech. Date : 05/31/12		
E-mail Address: marie.e.jaramillo@conocophillips.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2212'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2343'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2644'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2850'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 3004'	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 3244'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3698'	T. Elbert
T. San Andres	T. Simpson	T. Cliffhouse 4483'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4520'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. PTlookout 5084'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5488'	
T. Tubb	T. Delaware Sand	T. Gallup 6136'	
T. Drinkard	T. Bone Springs	Base Greenhorn 7030'	
T. Abo	T	T. Dakota 7134'	
T. Wolfcamp	T	T. Morrison n/a	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	32	26N	06W		885'	S	1678'	W	Rio Arriba								
BH:	N	32	26N	06W		723'	S	1841'	W	Rio Arriba								
13. Date Spud 3/6/2012	14. Date T.D. Reached 3/30/2012	15. Date Rig Released 04/01/12	16. Date Completed (Ready to Produce) 5/15/2012				17. Elevations GL 6754' / KB 6769'											
18. Total Measured Depth of Well MD 7392' / 7384' TVD		19. Plug Back Measured Depth MD 7369' / 7361' TVD		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR/CCL/CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN MANCOS 6250' - 6488'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD				AMOUNT PULLED										
9 5/8" / H-40	32.3#	231'	12 1/4"	Surface, 76sx(122cf-22bbls)				trace										
7" / J-55	20# / 23#	4628'	8 3/4"	ST @ 2589' 603sx(1237cf-219bbls)				60bbls										
4 1/2" / L-80	11.6#	7391'	6 1/4"	TOC @ 3940', 196sx(370cf-66bbls)														
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	25. TUBING RECORD		DEPTH SET	PACKER SET									
					2 3/8", 4.7#, J-55			7253'										
26. Perforation record (interval, size, and number) Lower Mancos w/ .34" diam. 3SPF @ 6402' - 6488' = 54 Holes Upper Mancos w/ .34" diam. 3SPF @ 6250' - 6318' = 45 Holes Mancos Total Holes = 99						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"><tr><td style="width:30%;">DEPTH INTERVAL</td><td>AMOUNT AND KIND MATERIAL USED</td></tr><tr><td style="text-align: center;">6402' - 6488'</td><td>Acidize w/ 10bbls 15% HCL. Frac'd w/ 105,880gals of 25# X-Linked Gel water w/ 119,150# of 20/40 Brady Sand w/ 26,310# of 16/30 Brady sand. Pumped 98bbls of fluid flush.</td></tr><tr><td style="text-align: center;">6250' - 6318'</td><td>Acidize w/ 10bbls 15% HCL. Frac'd w/ 91,180gals of 25# X-Linked Gel water w/ 71,150# of 20/40 Brady Sand. Pumped 84bbls of fluid flush.</td></tr><tr><td> </td><td> </td></tr></table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6402' - 6488'	Acidize w/ 10bbls 15% HCL. Frac'd w/ 105,880gals of 25# X-Linked Gel water w/ 119,150# of 20/40 Brady Sand w/ 26,310# of 16/30 Brady sand. Pumped 98bbls of fluid flush.	6250' - 6318'	Acidize w/ 10bbls 15% HCL. Frac'd w/ 91,180gals of 25# X-Linked Gel water w/ 71,150# of 20/40 Brady Sand. Pumped 84bbls of fluid flush.		
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28. PRODUCTION																		
Date First Production N/A		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) SI												
Date of Test 05/15/12	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 18 mcf/h	Water - Bbl. 3 bwph	Gas - Oil Ratio											
Tubing Press. SI-1109psi	Casing Pressure SI-1030psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 440 mcf/d	Water - Bbl. 82 bwpd	Oil Gravity - API - (<i>Corr.</i>)												
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold							30 Test Witnessed By											
31. List Attachments. This well is a Basin Dakota & Basin Mancos being commingled by DHC order # 3678AZ.																		
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E-mail Address marie.e.jaramillo@conocophillips.com																		

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Include data on rate of water inflow and elevation to which water rose in hole.

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LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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