

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 15 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

Farmington Field Office  
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No. **NM-93252**  
6 Indian, Allottee or Tribe Name  
**RCVD JUL 5 '12**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator  
**Burlington Resources Oil & Gas Company LP**

3a Address  
**PO Box 4289, Farmington, NM 87499**

3b Phone No. (include area code)  
**(505) 326-9700**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface UNIT C (NE/NW), 1020' FNL & 1780' FWL, SEC: 21, T26N, R07W**  
**Bottomhole UNIT B (NW/NE), 965' FNL & 2475' FEL, SEC: 21, T26N, R07W**

7 If Unit of CA/Agreement, Name and/or No.  
**OIL CONS. DIV.**

8 Well Name and No.  
**DIST. 3**  
**SOONER 1E**

9 API Well No.  
**30-039-31029**

10. Field and Pool or Exploratory Area  
**BASIN DAKOTA / BASIN MANCOS**

11 Country or Parish, State  
**Rio Arriba, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>CASING SUNDRY</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

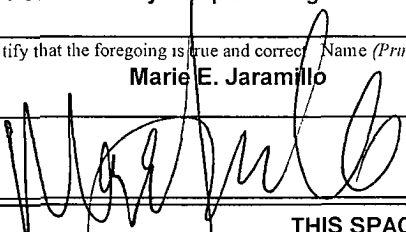
13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**05/25/12 MIRU AWS 730. NU BOPE: PT. csg to 600#/30min @ 09.00hrs on 05/26/12 Test - OK. PU & TIH w/ 8 3/4" bit. Tagged @ 269' & DO cmt to 325'. Drilled ahead to 5050' - Inter TD reached 05/31/12. Circ. hole & RIH w/ 7" J-55, 120jts, LT&C 23# csg set @ 5031'. Pre-flushed w/ 10bbbls FW, 10bbbls GW & 10bbbls FW. Pumped scavenger w/ 19sx(57cf10bbbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 510sx (1086cf-193bbbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 116sx(160cf-28bbbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Shut dwn. Dropped plug & displaced w/ 197bbbls FW Bumped plug @ 10:30hrs 06/01/12. Circ. 26bbbls of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30min @ 18 30hrs on 06/01/12. Test - OK. TIH, w/ 6 1/4", tagged cmt @ 4980' & DO cmt, & drilled ahead. 06/04/12 Burlington Resources request permission to deepen, per APD approval dated 05/12/11, from TD depth of 7545', to 7639' (TVD) 7822' (MD) due to being wet in the Burro Canyon. Cement volumes will be adjusted accordingly. Notified and received verbal approval on 06/04/12 from Jim Lovato (BLM) & Brandon Powell (OCD). TD reached @ 7822' on 06/04/12. Circ. hole & RIH w/ 4 1/2", 11.6#, L-80, 183jts(19jts BTC, 164jts LT&C csg set @ 7812', RU to cmt. Pre-flushed w/ 10bbbls FW, & 10bbbls of GW, & 10bbbls of FW. Pumped scavenger w/ 9sx(28cf- 5bbbls=3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52. Tail w/ 214sx(424cf- 75bbbls=1.98yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 121bbbls FW. Bumped Plug. Plug down @ 15:25hrs on 06/05/12. RD cmt. WOC. BOPE. ND NU WH. RD RR @ 06:00hrs on 06/06/12. AV**

PT will be conducted by Completion Rig. Results & TOC will appear on next report

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Marie E. Jaramillo**

Title  
**Staff Regulatory Tech.**

Signature  


Date  
**6/14/2012**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECOF

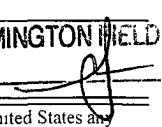
Approved by

Title

Office

Date  
**JUL 02 2012**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

FARMINGTON FIELD OFFICE  
BY 

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD