

RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 15 2012

FORM APPROVED  
OMB No 1004-0137  
Expires, July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Farmington Field Office

Bureau of Land Management

5. Lease Serial No  
1-89-IND-586. If Indian, Allottee or Tribe Name  
NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well    ☐ Gas Well    ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
NAVAJO 18#32. Name of Operator  
VALLECITO GAS CO, LLC9. API Well No.  
30-045-2029903a. Address  
C/O TIFFANY GAS CO, LLC  
PO BOX 50, FARMINGTON, NM 87499-00503b. Phone No (include area code)  
505-325-170110. Field and Pool or Exploratory Area  
HOGBACK DAKOTA4. Location of Well (Footage, Sec., T, R, M., or Survey Description)  
1155' FNL & 2475' FEL, SECTION 18, T29N-16W11. Country or Parish, State  
SAN JUAN COUNTY, NEW MEXICO

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

VALLECITO GAS, LLC PLUGGED AND ABANDONED SUBJECT WELL PER THE ATTACHED:

RCVD JUN 20 '12  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

JIM HICKS

Title CONTRACTED BY TIFFANY GAS CO, AGENT FOR VALLECITO GAS

Signature

Date 06/08/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUN 18 2012

Office

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Vallecito Gas Co., LLC  
**Navajo 18 #3**

May 10, 2012  
Page 1 of 1

1155' FNL and 2475' FEL, Section 18, T-29-N, R-16-W  
San Juan County, NM  
Lease Number: I-89-IND-58  
API #30-045-202990

### **Plug and Abandonment Report Notified NMOCD and BLM**

#### **Plug and Abandonment Summary:**

**Plug #1** pump 78 sxs (92.04 cf) Class B cement inside casing from 824' to 150' to cover the Dakota interval.

**Plug #2** pump 28 sxs (34.22 cf) Class B cement inside casing from 100' to surface.

#### **Plugging Work Details:**

- 5/9/12 MOL. RU cement equipment. Open up well; no pressures. RU pump and load 4 ½" casing with .5 bbls. Establish rate of 1.5 bbls at 1100 psi. Spot Plug #1. PUH and WOC. Well was flowing gray water out 4.5" casing. RU A-Plus Wireline with 1 1/8" weight bar. TIH and attempt to tag cement. Shut in casing back in wait on orders. V. Ventillie, NNBLM, approved procedure change. Displace cement back down to 150' with fresh water. SI well and WOC overnight. SDFD.
- 5/10/12 Travel to location. Open up well. TIH and tag cement at 114'. POH and wait on orders. V. Ventillie, NN BLM, approved tag and procedure change. Perforate 3 bi-wire squeeze holes at 114'. RU pump to casing and load with ½ bbl water. Pressure up to 1500 psi then bled down to 750 psi. Unable to establish rate. V. Ventillie, NN BLM and B. Powell, NMOCD, approved procedure change. Perforate 3 bi-wire squeeze holes at 50'. RU pump to casing and pump 25 bbls at 3.5 bbl bpm at 250 psi; no circulation. PU poly pipe and RIH to 100'. Spot Plug #2. Install P&A marker. RD & MOL.

Jim Hicks, Hicks Oil & Gas representative, was on location.  
Valjean Ventillie, NN BLM representative, was on location.