

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 18 2012

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

Farmington Field Office

NM-6892

SUNDRY NOTICES AND REPORTS ON WELLS OF LAND MANAGEMENT
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)

Surface

Unit H (SENE), 1850' FNL & 875' FEL, Sec. 13, T32N, R8W

5 Lease Serial No

Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No.

Reese Mesa 3

9 API Well No.

30-045-21261

10. Field and Pool or Exploratory Area

Blanco MV / Basin DK

11 Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/18/12 Notified Brandon Powell/OCD (BLM rep on location) of plug changes. (Plug 4) Ran CBL and found cmt from 2800'-3040' so requested permission to set inside balance plug. Surface plug calls to perf @ 358', TOC @ 340'. Requested permission to perf @ 340' & RIH w/tbg and pump from 358', circ to surface. Received verbal approval.

The subject well was P&A'd on 5/18/12 per the notification above and attached report.

RCVD JUN 20 '12

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

6/18/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUN 19 2012

Date

FARMINGTON FIELD OFFICE

SY

S.M.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources

Reese Mesa #3

May 21, 2012

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1850' FNL and 875' FEL, Section 13, T-32-N, R-8-W

San Juan County, NM

Lease Number: NM-6892

API #30-045-21261

Plug and Abandonment Report

Notified NMOCD and BLM on 5/11/12

Plug and Abandonment Summary:

Plug #1 pump 200 sxs (236.0 cf) Class B cement all below cement retainer at 3102' (while pumping plug, pumped 65 bbls 2% KCL down the casing on the Reese Mesa #101S).

Plug #2 pump 65 sxs (76.7 cf) Class B cement 26 sxs (30.68 cf) below cement retainer 39 sxs (46.02 cf) above cement retainer TOC at 2798' (while pumping cement pumped 2% KCL down the casing on the Reese Mesa #101S pumped 1 bpm at 700 psi pumped total of 100 bbls).

Plug #3 pump 50 sxs (59 cf) Class B cement inside casing from 2392' to 2133'.

Plug #4 pump 32 sxs (37.76 cf) Class B cement inside casing from 1022' to 856'.

Plug #5 pump 182 sxs (214.76 cf) Class B cement 72 sxs (84.96 cf) in 7" casing, 110 sxs (129.8 cf) in annulus till good cement returns 372' to surface.

plug #6 Top off with 28 sxs

Plugging Work Details:

5/14/12 MOL and RU. Check well pressures: 900 psi on casing and tubing. SI well. SDFD.

5/15/12 Check well pressures: 900 psi casing and tubing; bradenhead 0 psi. Blow well down. ND wellhead and NU kill spool with 8" valves. NU BOP and test. PU on tubing hanger. TOH and tally 48 stands 2-3/8" tubing 1 joint, PU 7" string mill PU 2 joints. TIH with 48 stands and PU 4 joints to 3100'. PU 7" packer and TIH to 3102'; set packer. Pump 70 bbls fresh water; establish rate 3 bpm at 0#. Release packer. TOH with tubing and LD packer. SI well. SDFD.

5/16/12 Check well pressures: casing 440 psi and bradenhead 13 psi. Blow well down to 0 psi. PU 7" DHCR and TIH to 3102'; set cement retainer. Pressure test tubing to 1000 psi. Sting into CR at 3102' and establish rate 2 bpm at 300 psi. Spot plug #1. Note: While pumping Plug #1; pumped 65 bbls 2% KCI water down Reese Mesa #101S due to proximity to this well. TOH with tubing. Held Conoco Safety Audit for 2nd quarter. SI well. SDFD.

5/17/12 Check well pressures: casing 500 psi and bradenhead 14 psi. Blow well down. RIH with 7" DHCR to 3000' and set. Establish circulation with 70 bbls water. Pump additional 60 bbls and shut in casing. Pressure test casing to 800 psi. Sting into CR and establish rate into squeeze holes 1bpm at 700 psi. Spot Plug #2. Note: While pumping Plug #1; pumped 65 bbls 2% KCI water down Reese Mesa #101S due to proximity to this well. RU BlueJet. Run bond log from 2800' to surface. RD Blue Jet. TOC at 340'. TIH with tubing to 2392'. SD for repairs. SI well. SDFD.

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Plugging Work Details:

5/18/12 Check well pressure: casing and tubing 0 psi, bradenhead 13 psi. Establish circulation with ½ bbl of water. Spot Plug #3. PUH. Spot Plug #4. TOH with tubing. RU Blue Jet Wireline. Perforate 3 HSC holes at 330'. RD Blue Jet Wireline. Establish circulation with 13 bbls fresh water. PU joints to EOT at 372'. Spot Plug #5. LD tubing. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Spot Plug #6. Install P&A marker. SDFD.

5/21/12 RD equipment. Cut off anchors. MOL.

Ron Chavez, BLM representative, was on location.

Jim Morris, MVCI representative, was on location.