

• Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy Minerals and Natural Resources

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Record Clean Up

Form C-103  
May 27, 2004

WELL API NO.  
30-045-33548

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E-503-13

7. Lease Name or Unit Agreement Name

San Juan 32-7 Unit

8. Well Number  
#2A

9. OGRID Number  
217817

10. Pool name or Wildcat  
Blanco MV/Basin DK

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
3401 E. 30<sup>th</sup> Street, Farmington, NM 87402

4. Well Location

Unit Letter H : 1940 feet from the North line and 735 feet from the East line

Section 32 Township 32N Range 7W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6642'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Plugged & Abandoned the following well according to the attached procedure on 5/30/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Philana Thompson TITLE Regulatory Technician DATE 7/19/07

Type or print name Philana Thompson E-mail address: thomppp@conocophillips.com Telephone No. 505-326-9530

**For State Use Only**

APPROVED BY: Accepted For Record TITLE ACCEPTED FOR RECORD DATE 7-5-12  
Conditions of Approval (if any):  
A

RCVD JUN 21 '12  
OIL CONS. DIV.  
DIST. 3

FILE

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

ConocoPhillips

**San Juan 32-7 Unit #2A**

May 31, 2007

Page 1 of 1

1940' FNL & 735' FEL, Section 32, T-32-N, R-7-W

Lease Number: E-503-13

San Juan County, NM

API #30-045-33548

**Plug & Abandonment Report**

**Work Summary:**

Notified NMOCD on 5/24/07

- 5/24/07 MOL. Wait on orders to proceed with job. RU rig and equipment. Open up well; no pressure. ND wellhead. NU change over spool and 3M tubing head. NU 3M BOP and test. Tally, PU and RIH with 71 joints 2.375" tubing workstring to 2270'. Shut in well. SDFD.
- 5/25/07 Open up well, no PSI. Continue to TIH with tubing and tag existing CR at 3487'. Load casing with 15 bbls of water and circulate well clean with total 150 bbls of water. Pressure test casing to 800 PSI for 15 minutes. Wait on Halliburton to pump cement. Halliburton unable to make it to location. SDFD.
- 5/29/07 Open up well, no pressure.  
**Plug #1** with existing CR at 3487', mix and pump 88 sxs Type G cement (101 cf) inside casing from 3487' to 3030' to cover the Pictured Cliffs and Fruitland tops.  
TOH with tubing. Perforate 3 squeeze holes at 2545'. Load casing with 7 bbls of water. Establish rate into squeeze holes 1.5 bpm at 1030 PSI. RIH with 7" PlugWell wireline CR and set at 2495'.  
**Plug #2** with CR at 3487', mix and pump 107 sxs Type G cement (123 cf), squeeze 55 sxs outside casing from 2545' to 2335' and leave 52 sxs inside casing to cover the Kirtland and Ojo Alamo tops.  
TOH with tubing. Perforate 3 squeeze holes at 1095'. Establish rate into squeeze holes 2 bpm at 1150 PSI. PU 7" DHS cement retainer and TIH; set at 1052'.  
**Plug #3** with CR at 1052', mix and pump 57 sxs Type G cement (66 cf), squeeze 27 outside 5.5" casing from 1095' to 995' and leave 30 sxs inside casing to cover the Nacimiento top.  
TOH and LD tubing. Shut in well. SDFD.
- 5/30/07 Open up well, no pressure. Perforate 3 squeeze holes at 285'. Establish circulation out bradenhead with 9 bbls of water.  
**Plug #4** mix and pump 109 sxs Type G cement (126 cf) from 285' to surface, circulate good cement out bradenhead and casing valves.  
ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down 10' in casing and annulus. Mix 15 sxs Type III cement and install P&A marker.  
RD. MOL.

J. Morris, MVCI representative, was on location.

K. Roberts, NMOCD representative, was on location.