Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

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OMB N	o. 1004	1-0137
Expires	July 3	1, 2010

BUREAU OF LAND MANAGEMENT	5. Lease Serial No	
	Bureau of Lina Management	
SUNDRY NOTICES AND REPORTS ON WELLS	Farmingt 6.1 If Indiany Allottee or Tribe Name	
Do not use this form for proposals to drill or to re-enter	r an	

Do not use this f	OTICES AND REPORTS ON W orm for proposals to drill or to Jse Form 3160-3 (APD) for suc	re-enter an	6. If: Indian Allottee of	or Tribe Name	
SUBMIT	IN TRIPLICATE – Other instructions or	7. If Unit of CA/Agreement, Name and/or No.			
I. Type of Well	,			·	
Oil Well Gas W	cell Other	8 Well Name and No HOGBACK 11 #41			
2. Name of Operator FEXAS ALLIED PETROLEUM			9 API Well No 30-045-35230		
3a Address 515 CONGRESS AVE STE 2525 AUSTIN, TX 78701	3b. Phone No (512)-527-600	(include area code) 00	10 Field and Pool or Exploratory Area HORSESHOE GALLUP		
4 Location of Wcll <i>(Footage, Sec., T.,)</i> 105' FNL & 495' FEL, SEC 11 T30N R16W NMI	R ,M , or Survey Description) M		11 Country or Parish SAN JUAN COUNT		
12. CHEC	K THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF NOTIC	CE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACT	ION		
Notice of Intent	Acidize Deep Alter Casing Fracti	=	uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report	Change Plans Plug	and Abandon Tem	omplete porarily Abandon	Other	
Final Abandonment Notice	Convert to Injection Plug	Back Wate	er Disposal		
following completion of the involve testing has been completed. Final determined that the site is ready for The well was swabbed 11/30/2011-on 12/1.  We are currently in the process of a stimulating the currently completed in the process.	rork will be performed or provide the Bond I and operations. If the operation results in a mach abandonment Notices must be filed only after final inspection.)  12/1/2011 to test for fluid entry following malyzing our results and are consulting with intervals, and an additional interval may ning completion/stimulation operations in	ultiple completion or recomper all requirements, including previous operations. 22 swith industry personnel regulations to stimute perforated prior to stimute.	reclamation, have been vab runs were made	i, a Form 3160-4 must be filed once in completed and the operator has on 11/30, and 13 runs were made ons. We tentatively plan on fracture	
	•			DIST. 3	
<ol> <li>I hereby certify that the foregoing is to Name (Printed/Typed)</li> <li>JEFF WELBER</li> </ol>	rue and correct	Title PETROLEUM ENG	GINEER		
Signature Toll Wel	lei	Date 12/12/2011			
<b>t</b>	THIS SPACE FOR FEDE	RAL OR STATE OF	FICE USE		
Approved by		Title		Date	
	<ol> <li>Approval of this notice does not warrant or outle to those rights in the subject lease which with thereon</li> </ol>	ertify	ACC	EPTED FOR RECORD	
	U.S.C. Section 1212, make it a crime for any pesentations as to any matter within its jurisdiction		to make to any departme	ent or agency of the United States any false, DEC 1 9 2011	

(Instructions on page 2)

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FARMINGTON FIELD OFFICE BY