

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NOV 15 2011
Farmington Field Office
Bureau of Land Management

Lease Serial No.

NMNM 107357

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

HOGBACK 11 # 41

2. Name of Operator

TEXAS ALLIED PETROLEUM

9. API Well No.

30-045-35230

3a. Address

515 CONGRESS AVE STE 2525
AUSTIN, TX 78731

3b. Phone No (include area code)

512-809-5089

10. Field and Pool, or Exploratory Area

HORSESHOE GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

505' FNL & 495' FEL, SEC. 11 T30N R16W
NMPM

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

* report production casing pressure tests.
Please see attached for a summary of operations conducted
11/9/2011 - 11/15/2011.

We are currently in the process of evaluating results following perforation of the three intervals outlined in the operations report. Contact has been established with area contractors, and further testing of the completed intervals will be planned over the next two weeks. Fracture stimulation treatments are being considered.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

JEFF WELBER

Title PETROLEUM ENGINEER

Signature

Jeff Welber

Date

11/15/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMCCD
AVFARMINGTON FIELD OFFICE
BY

NOV 15 2011

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

Hogback 11 #41, Operations Reports

11-9-2011

ND BOP. NU casing slips, casinghead, BOP. RU BlueJet Wireline. RIH with GR/CCL logging tool. Tagged TOC at 1835'. Correlated zones. RIH with EEG gun.

First Run: Perfed 1052-1054, 1063-1065', 4 spf, 90 deg phasing. POOH.

Second Run: Perfed 1008-1012', 4 spf, 90 deg phasing; POOH.

Third Run: Perfed 908-912', 4 spf, 90 deg phasing; POOH.

RD BlueJet Wireline. CWI and SDFN.

11-10-2011

RIH with RBP, packer, and 32 jts tbg. Left plug hanging and set packer at 1015'. RU to swab. Made 5 runs. POOH with one jt tbg. Set plug at 1020' and packer at 985'. Made 3 swab runs. NU one jt tbg and 2 PUP jts. Set plug at 1084'. POOH with tbg and packer. RIH with 1 jt tbg, packer, 31 jts tbg, and 2 PUP jts (reconfigured with 1 jt tailpipe below packer). Set packer at 1028' (EUT 1065'). Made 3 swab runs. Waited 1.5 hours. Made one swab run. POOH with one jt tbg and PUP jts and reset plug at 1025' and packer at 983' (EUT 1020'). Made two swab runs. SWI and SDFN.

11-11-2011

Made two swab runs on middle zone. NU PUP joints to retrieve plug. LD PUP joints, 2 joints tubing. Set plug at 943'. LD 1 joint tubing. Set packer at 886' (EUT 916'). Made three swab runs. SWI and SD for weekend. Will resume swabbing top zone on Monday.

11-14-2011

Made two swab runs on top zone. RIH with one joint tubing to retrieve plug. RIH with 4 joints tubing and reset plug at 1076'. POOH with 4 joints tubing. Packer at 886' (EUT 916'). RU H&M Acid. Loaded hole with 130 gallons 15% HCl. Tailed with 2% KCl water and pressured up to 500 psi. No bleed off. Pressured up to 1000 psi. Bled off quickly to 500 psi. Pressured up to 1000 psi two more times with same result. Bled off pressure and SWI for one hour. POOH with 29 joints tubing and packer. LD packer. RIH with 34 joints tubing. RU to swab. Made 11 swab runs. SWI and SDFN.

11-15-2011

Made two swab runs. SWI and SDFN.