## Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

MAR 14 20 12

EODM ADDDOVED

1 Oldwir		•
OMB No	. 1004-0131	7
Expires: 1	foly 31, 201	(

5. Lease Serial No. Farmington Field No. G-1008-1773

SUNDRY NOTICES AND REPORTS ON WELLS au of Land Man o not use this form for proposals to drill or to re-enter an	60
o not use this form for proposals to drill or to re-enter an	Ñ
andoned well. Use Form 3160-3 (APD) for such proposals	

	orm for proposals to Use Form 3160-3 (Al	o drill or to		7	NAVAJO NATION		unic		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.					
1. Type of Well					RCVD MAR 29'12				
Oil Well Gas Well Other					8 Well Name and No. CBM A Pod 11 G #1 OIL CONS. DIV.				
2. Name of Operator NAVAJO NATION OIL & GAS COM	PANY				9. API Well No 30-045-35335	i)	IST.	~ T	
3a. Address			<i>(include area co</i> 0	ode)	10. Field and Pool or Exploratory Area BASIN FRUIT. COAL				
4. Location of Well (Footage, Sec., T.R., M., or Survey Description) 2249' FNL & 2052 FEL, Sec 11 T27N, R14W					11. Country or Parish, State SAN JUAN, NM				
12. CHEC	K THE APPROPRIATE BO	X(ES) TO IND	ICATE NATUR	E OF NOTIC	E. REPORT OR OT	HER DAT.	A	***	
TYPE OF SUBMISSION			TY	PE OF ACTI	ON				
Notice of Intent Acidize Alter Casing		Deep	en ure Treat	_	ction (Start/Resume)	) Water Shut-Off Well Integrity			
Subsequent Report			Construction	Recor	nplete	$\square$	Other Spud and Casing		
		Plug :	and Abandon	orarily Abandon Disposal	Report				
following completion of the involve testing has been completed. Final dietermined that the site is ready for 02/16/2012: Spud 12 1/4" surface he pumps & lines to 1000 psi. Cemente Nippled up the BOP and pressure to 02/24/2012: TD well at 1415' KB. Recollar is at 1384' KB. Cement with 1 Ci "G" cement 2% CaCl2 & 1/8 pps of good cement to surface.	Abandonment Notices must be final inspection.)  Die at 08:00 hrs. TD at 179 at with 135 sx (158 cu. ft.) steed the BOP and choke not	e filed only after  2. Ran 4 jts (7 of CI "G" with manifold to 250 tion/GR logs.	er all requirement 169.30') of 8-5/ 2% CaCl2 and 0 psi low and 1 Ran 42 jts (140 5#/sx Kol-Seal	8", 24#, J-55 1/8 pps poly .500 psi high 03.18') of 5-1 , CaCl2 & 1/8	ST&C new casing flake. Circulated each for 30 mins. 12", 15.5#, J-55, L-3 pps polyflake, fol	g and set and	at 174' cemen and set	KB. Press it to surface t at 1408' K (132.3 cu. 1	ture test  (B. Float
All casing & cement jobs witnessed	oy Val Uentillie w/Navajo N	Nation Division	of Natural Res	sources - Mir	nerals Dept.	S	~	•	
* Revise: Needing."  14 I hereby certify that the foregoing is tr		K 1/8 I Typed)	Carsing			ANTA	012 M	(D)	
Racheal Dahozy	ı		Title Regulat	ory Analyst		FE	AR 2	F.E.	
Signature Pacus	1		Date 02/27/2	012		NE ST	8 7	EIVE	
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OFF	ICE USE	南田	<u>ن</u>	30	
Approved by			Title			Date	36 6	3	
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations to	tle to those rights in the subject								

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 2 1 2012



Title 18 U S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

FARMINGTON FIELD OFFICE BY