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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 28 2012

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **SF-078999**
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 31-6 Unit

8. Well Name and No.
San Juan 31-6 Unit 30

2. Name of Operator

ConocoPhillips Company

9. API Well No.
30-039-21807

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco Mesa Verde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT A, 800' FNL & 900' FEL, Sec. 35, T31N, R6W

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips request permission to temporary abandon the subject well for future uphole potential per the attached procedure current wellbore schematic. *TA approved under 7/1/13*

RCVD JUL 5 '12

OIL CONS. DIV.

DIST. 3

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

6/28/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUN 29 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD A

ConocoPhillips
SAN JUAN 31-6 UNIT 30
Expense - TA

Lat 36° 51' 40.685" N

Long 107° 25' 32.124" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with produced water, if necessary.
4. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed. Record fill depth in Wellview.
5. TOO H with tubing (per pertinent data sheet). Tubing will be laid down.

Use Tuboscope Unit to inspect tubing and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.**
6. Round trip gauge ring with wireline for 4.5" 10.5# J-55 casing (ID: 4.052").
7. Use wireline to set CIBP for 4.5" 10.5 J-55 casing Set CIBP at 5,404' (50' above top MV perfations - 5,454').
8. Perform MIT (Mechanical Integrity Test) above the CIBP to 600 psig for 30 minutes on a 2 hour chart. If pressure test fails, test CIBP and notify engineer
9. If MIT is good, TIH with tubing and displace KCI with packer fluid. TOO H and lay down tubing.
- 10 ND BOP, NU wellhead, and notify engineer and lead that the operation is complete. RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8", 4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing run in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 31-6 UNIT #30

API/UWI	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type	Edit
3003921807	NMPM-31N-06W-35-A	MV		NEW MEXICO	Vertical	
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,469.00	6,481.00	12.00				

Well Config. Vertical - Original Hole, 5/23/2012 2:37:54 PM

ftKB (MD)	ftKB (TVD)	Schematic - Actual	Frm Final
12			
223			
224		Surface Casing Cement, 12-224, 6/29/1978, Cmt'd w/ 125 sx Class B, circ 3 bbls cmt to surface.	
239		Surface, 9 5/8in, 9 001in, 12 ftKB, 224 ftKB	
1,338			NACIMIENTO, 1,338
2,375			
2,475			OJO ALAMO, 2,475
2,649			KIRTLAND, 2,649
3,150		Tubing, 2 3/8in, 4.70lbs/ft, J-55, 12 ftKB, 5,824 ftKB	FRUITLAND, 3,150
3,438			PICTURED CLIFFS, 3,438
3,622		TOL @ 3622'	
3,635			
3,654			
3,884		Intermediate Casing Cement, 2,375-3,885, 7/2/1978, Cmt'd w/110 sx 65/35 Poz, Tailed w/50 sx Class B cmt, TOC @ 2375', TS 7-3-1978.	LEWIS, 3,654
3,885		Intermediate 1, 7in, 6.456in, 12 ftKB, 3,885 ftKB	
3,890			
4,210			HUERFANITO BENTONITE, 4,210
4,627			CHACRA, 4,627
5,454			CLIFF HOUSE, 5,454
5,487		Hydraulic Fracture, 7/7/1978, Frac w/100,000# 20/40 sand & 100,000 gals water.	MENEFEE, 5,487
5,740		Perforated, 5,454-5,864, 7/7/1978	POINT LOOKOUT, 5,740
5,824		Seal Nipple, 2 3/8in, 5,824 ftKB, 5,825 ftKB	
5,825		Tubing, 2 3/8in, 4.70lbs/ft, J-55, 5,825 ftKB, 5,856 ftKB	
5,856		Expendable Check, 2 3/8in, 5,856 ftKB, 5,857 ftKB	
5,857			
5,864			
6,006		PBTD, 6,006	
6,017			
6,018			
6,059			
6,060		TD, 6,060, 7/3/1978	
		Production Casing Cement, 3,622-6,060, 7/6/1978, Cmt'd w/210 sx Class B, reversed out 10 bbls cmt. Production 1, 4 1/2in, 4.052in, 3,622 ftKB, 6,060 ftKB	