

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 25 2012

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. CS# 078764
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1806	7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
4. Location of Well (Footage, Sec, T., R., M., or Survey Description) 2060' FSL & 220' FWL, (L) sec 29, T31N, R5W		8. Well Name and No. Rosa Unit #23C
		9. API Well No. 30-039-27609
		10. Field and Pool or Exploratory Area MV/DK
		11. Country or Parish, State RIO ARRIBA, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other / Commingle
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

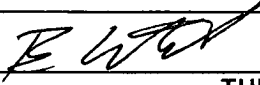
6/7/12 – MIRU HWS #6.

6/8 thru 6/13/12 – TOO H with short (MV) and long (DK) strings of tubing.

6/15/12 – Push 4.5" Arrow model "B" packer @ 6,000' to PBSD at 8085' after trying to get packer out of hole with no success.

6/19/12 - Land well at 8062' as follows: 1/2 MS w/Exp Chk, one Jt 2-3/8" J55, 4.7lb, 8rnd, EUE tbg, one 1.78" SN set at 8031', 254 jts of 2-3/8", J55, 4.7lb, 8rnd, EUE tbg, lock down tbg hanger.

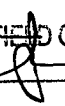
6/20/12 – RDMO HWS #6. Turn well over to production as a commingled well with allocations as follows: 58% MV and 42% DK per DHC 3674 AZ.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ben Mitchell	Title Regulatory Specialist
Signature 	Date 6/23/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	JUN 29 2012

FARMINGTON FIELD OFFICE
BY 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD
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ROSA UNIT #23C BLANCO MV/BASIN DK

Spud Date 06-17-04
Completed 11-24-04
1st Delivered 12-11-04
Commingle 6-19-12

Location: 2060' FSL & 220' FWL
NW/4 SW/4 Section 29(L), T31N, R05W
Rio Arriba Co., NM

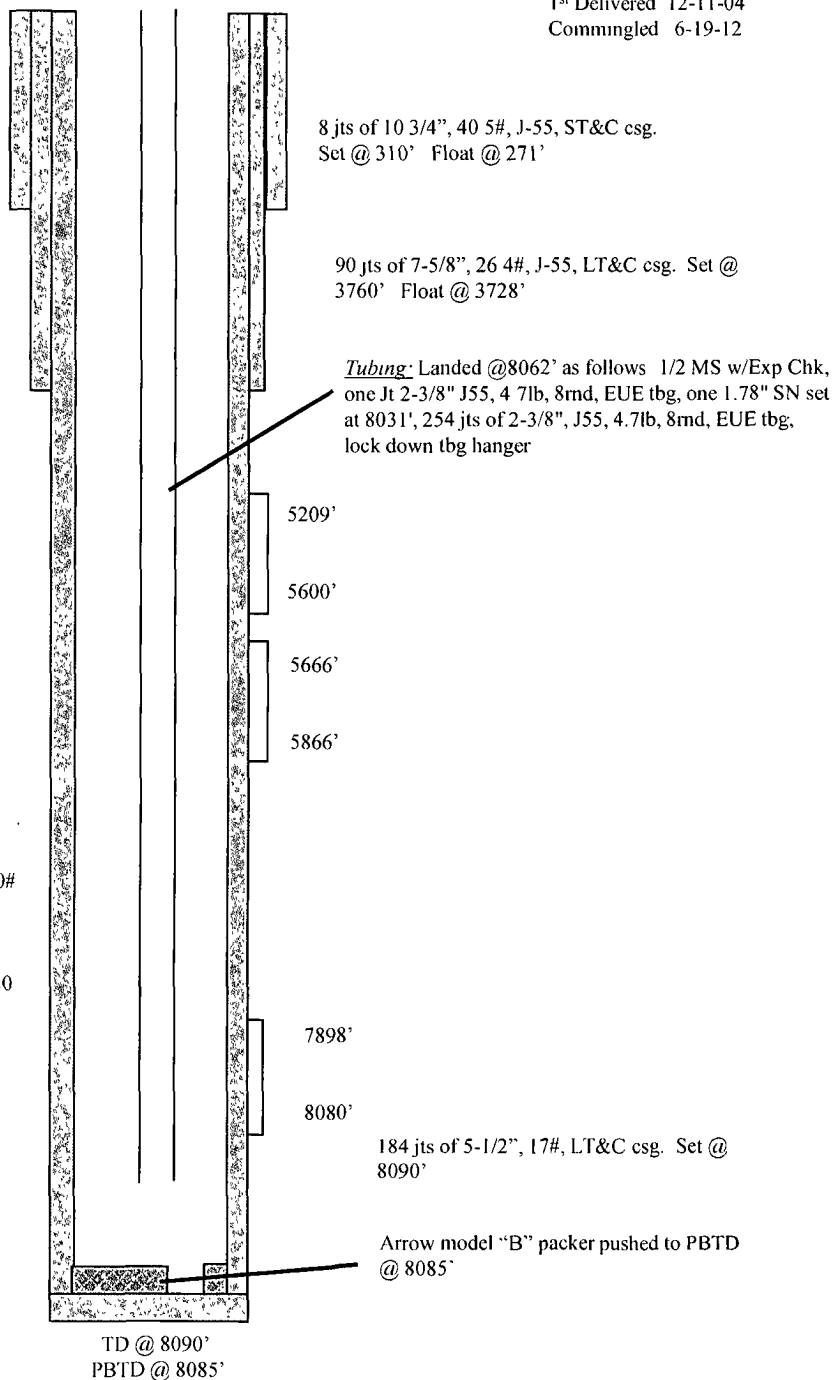
Elevation: 6399' GR
API #: 30-039-27609

<i>Tops</i>	<i>Depth</i>
Kirtland	2637'
Pictured Cliffs	3432'
Cliff House	5435'
Menefee	5535'
Point Lookout	5708'
Mancos	6242'
Dakota	7894'

CliffHouse/Menefee 5209' - 5600' (42, 0.33" holes) 9300# 14/30 LiteProp 125 & 5000# 20/40 brown sand carried in slick water.

Point Lookout 5666' - 5866' (43, 0.33" holes) 9300# 14/30 LiteProp 125 & 5000# 20/40 brown sand carried in slick water.

Dakota 7898' - 8080' (51, 0.36" holes) 60,000# 20/40 Econoprop sand carried in Lightning 2200 60Q N2 foam



<i>HOLE SIZE</i>	<i>CASING</i>	<i>CEMENT</i>	<i>CU. FT.</i>	<i>CMT TOP</i>
14 3/4"	10 3/4"	380 sx	536 cu.ft.	surface
9 7/8"	7 5/8"	850 sx	1723 cu.ft.	surface
6 3/4"	5 1/2"	290 sx	652 cu.ft.	2360'