

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
***AMENDED**

WELL API NO. 30-045-23636
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Robinson Brothers
8. Well Number 1M
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron Midcontinent L.P.

3. Address of Operator
332 Road 3100 Aztec, New Mexico 87410

4. Well Location

Unit Letter ___ N: 820 ___ feet from the ___ South ___ line and 2220 ___ feet from the ___ West ___ line
Section 34 Township 34N Range 13W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 5829'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Perforations, fracture ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/24/2012 RU equipment, pull pump & rods (rods OK), NU & test BOPs.
5/25/2012 LD pulled tubing. RIH w/ casing scraper on workstring. POOH. RIH w/ CBP & set @ 1987' w/ 2500 psi. Load hole w/ 2% KCl water. POOH LD workstring.
5/26/2012 Set tension packer 1 jt in. Test cas to 3000 psi - test good. Perf Upper Fruitland Coal 1849-1961'. RDMO.
6/3/2012 Frac pumped as designed. Pumped 1350 gal of 15% FE/HCl w/ 162 bio-balls. Formation broke down @ 1535 psi @ 10 bpm w/ acid on formation. Total clean fluid pumped was 81,000 gal at an average clean rate of 23 bbl/min. Max surface treat pressure was 2090 psi. Average treat pressure was 1758 psi. Total sand pumped into Upper Fruitland Coal was 112,656 lbm, 20/40 @ max conc of 5.2 lb/gal. All sand was coated w/ 2.0 gal/1000 lbm SandWedge. Total fluid to recover is 1933 bbls. Final gradient was 1.14 psi/ft.
Final ISIP = 1322 psi. 5 min = 1278 psi. 10 min = 1235 psi. 15 min = 1204 psi.

See attached wellbore schematic

RCVD JUN 21 '12
OIL CONS. DIV.

Spud Date:

6-11-1980

Rig Release Date:

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E. Pohl TITLE Regulatory Specialist DATE 06-20-2012

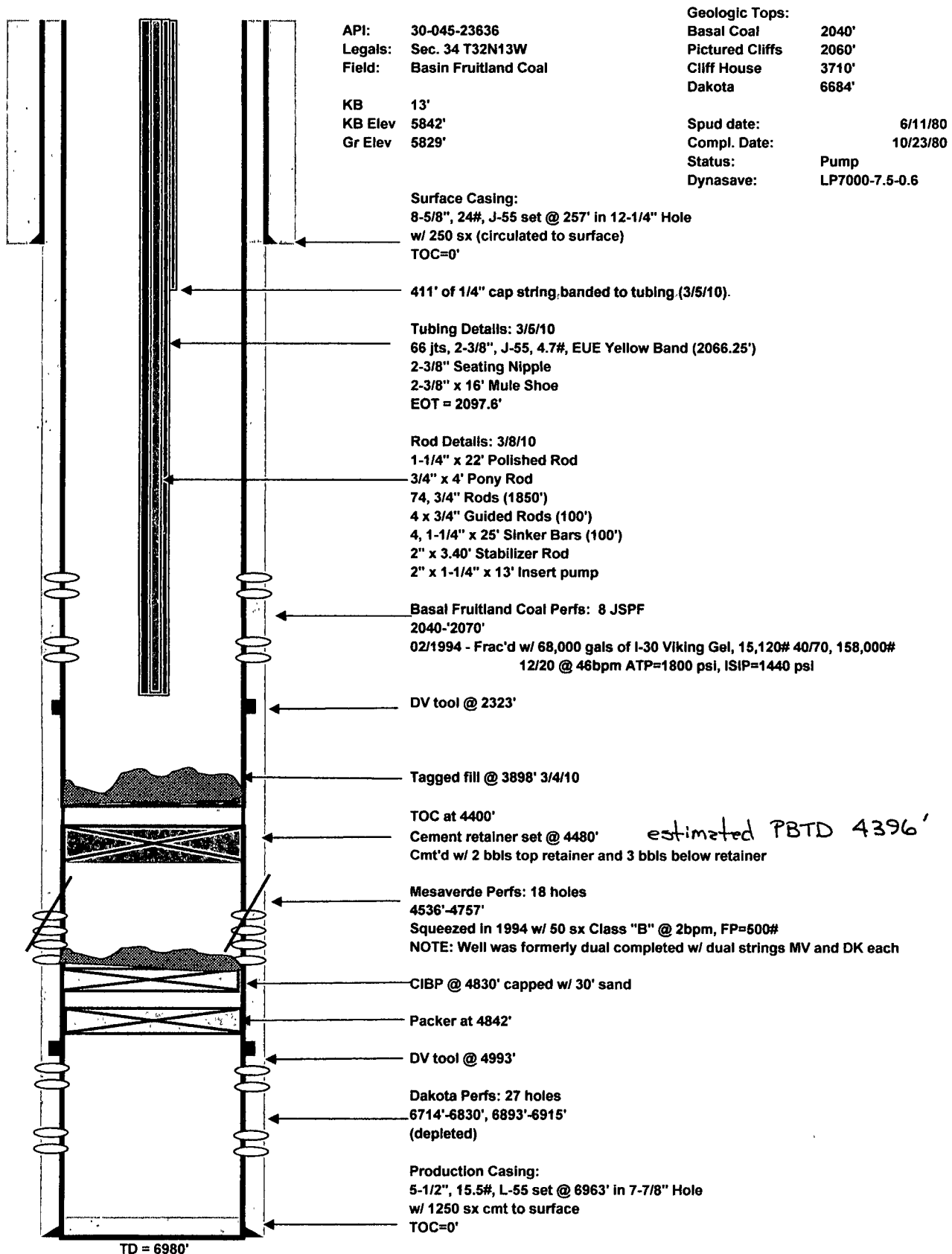
Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1901

For State Use Only

APPROVED BY: Brandi Pell TITLE Deputy Oil & Gas Inspector, District #3 DATE 6/27/12
Conditions of Approval (if any): AV



Robinson Brothers 1-M
San Juan County, New Mexico
Current Well Schematic as of 3-10-2010



Prepared by: James Carpenter
Date: 8/3/2007

Revised by: Joshua Veigel
Date: 3/10/2010