

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS 28 2012

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No <b>NO-G-0103-1466</b>
2. Name of Operator <b>Coleman Oil &amp; Gas, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>P.O. Drawer 3337</b>	3b. Phone No (include area code) <b>505-327-0356</b>	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1185' FNL, 1190' FWL D, Section 19, T26N, R12W Latitude 36.4775°, Longitude 108.049444°</b>		8. Well Name and No. <b>Meg #2</b>
		9. API Well No <b>30-045-30998</b>
		10. Field and Pool, or Exploratory Area <b>Basin Fruitland Coal</b>
		11. County or Parish, State <b>San Juan, New Mexico</b>

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COLEMAN OIL &amp; GAS, INC. PROPOSES TO PLUG AND ABANDON THE MEG #2 AS PER THE ATTACHED PROCEDURE.

Notify NMOCD 24 hrs  
prior to beginning  
operations

RCVD JUL 5 '12

OIL CONS. DIV.

SPUD WELL JANUARY 24, 2003  
RELEASED ROTARY TOOLS JANUARY 30, 2003

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>MICHAEL T. HANSON</b>		Title <b>OPERATIONS ENGINEER</b>
Signature <i>Michael T. Hanson</i>	Date <i>6/27/2012</i>	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <b>Original Signed: Stephen Mason</b>	Title	Date <b>JUN 29 2012</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

# Coleman Oil & Gas, Inc.

## **Plug and Abandon** **Basin Fruitland Coal Formation**

Tuesday, May 15, 2012

<b>Well:</b>	<b>Meg #2</b>	<b>Field:</b>	Basin Fruitland Coal
<b>Location:</b>	1185' FNL & 1190' FWL (NWNW) Sec 19, T26N, R11W, NMPM San Juan County, New Mexico	<b>Elevation:</b>	6029 RKB 6024' GL
<b>By:</b>	Michael T. Hanson	<b>Lease:</b>	NO-G-0103-1466
		<b>API#:</b>	30-045-30998

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**Procedure:** (Note: This procedure will be adjusted on site based upon actual conditions)

### ***Plug and Abandon***

1. Load and Pressure Test VIA Braden Head Valve Production and Surface Casing Annulus to 650 psig. Record volume and pressure drop if any over a 30 minute period. If Production and Surface Casing Annulus holds pressure proceed to next step.
2. MIRU and POOH with rods & tubing, tag up with tubing prior to pulling. Lay down rods and tubing. Make sure perforations are not covered with sand.
3. Rig up cementers and bullhead cement into WAW Fruitland Sand (PC) perforations. Fill casing with cement. Pressure up and displace cement into PC formation.
4. Tag cement to check to make sure cement is above 80 Feet GL. If required top off with cement.
5. Cut off wellhead below Braden Head and top off with cement per regulations.
6. Install four inch dry hole marker as per regulations.

Cement circulated to surface on surface and production casing.

Schlumberger CBL-VDL GR & CL dated 07-February-2003 indicates good quality cement from TD to bottom of Surface Casing.

Dry Hole Marker Information:

Coleman Oil & Gas, Inc.

Meg #2

NO-G-0103-1466

API # 30-045-30998

1185' FNL 1190' FWL

D, Section 19, T26N, R11W

San Juan, NM

**COLEMAN OIL GAS, INC.**  
**MEG #2**

**SURFACE CASING**  
7" 20# J-55 LT&C 133.90'  
CEMENTED WITH 60 SXS  
CLASS B W/ 2% CAL CL 1/4 #/SX

**PRODUCTION CASING**  
4-1/2" 10.50# J-55 LT&C  
CEMENTED WITH 110 SXS LITE  
TAIL WITH 50 SACKS REG.

**TUBING STRING**  
37 JTS 2-3/8 TBG, 1233.61 FT  
SEATING NIPPLE, 1.10 FT  
1 JT 2-3/8 MA, 31.62 FT

**BOTTOM OF TUBING @ 1253.16 FT GL**  
**SN @ 1219.13 FT GL**

**CEMENT CIRCULATED TO SURFACE  
ON SUFACE & PRODUCTION CASING**

**PERFORATIONS @  
1204-1219**

**PBTD @ 1332' FT. GL.**  
**PIPE LANDED @ 1378' FT. GL.**  
**T.D. @ 1385' FT. GL.**

