Form 3.50-5 (November 1994)

## UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

5 Lease Serial No

### SUNDRY NOTICES AND REPORTS ON WELLS

14-20-603-1285

Do not use the abandoned well	is form for proposals to I. Use Form 3160-3 (APD)	drill or reenterianton Field for such proposals and Ma	l Office 6 If Indian, Allo nagem N/A	ottee or Tribe Name		
SUBMIT IN TRIPL	ICATE = Other instru	ctions on reverse side	alse vacul	/Agreement, Name and/or No		
Oil Well Gas Well	8 Well Name an	nd No				
Oil Well Gas Well Water Injection  Name of Operator  Other Water Injection				18-24		
Elm Ridge Exploration Compa	9 API Well No					
3a Address 3b		3b Phone No (include area code	Phone No (include area code) 30-045-05343			
PO Box 156 Bloomfield, NM 87413 50		505-632-3476 ext. 201	10 Field and Poo	10 Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T,	R, M, or Survey Description)		Lower Bisti G	allup		
			11 County or Par	rish, State		
660' FSL X 1930' FWL			San Juan Co	unty NM		
Sec.18-T25N-R11W			Can dan co			
12. CHECK APPROPRIATE BOX(E	ES) TO INDICATE NATURE	OF NOTICE, REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION			· · · · · · · · · · · · · · · · · · ·		
Notice of Intent	Acidize Alter Casing		oduction (Start/Resume)	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair		ecomplete	Other		
Final Abandonment Notice	Change Plans Convert to Injection		emporarily Abandon ater Disposal			
determined that the site is ready for final inspi	pandonment Notices shall be filed of ection)	only after all requirements, including r	eclamation, have been complete	ed, and the operator has		
		Notify NMO prior to be operati	ginning	RCVD JUN 20'12 OIL CONS. DIV,		
# Add mancos	<b>J</b>	3813'- 3913'	·	DIST. 3		
14. I hereby certify that the foregoing is	s true and correct	1 -				
Name (Printed/Typed)	Mackey	Title	Administrative Manage	er		
Signature	/	Date	Date			
TO WEST CONSTRUCTION OF THE STATE OF THE STA	RESIDENCE A CAPITAL DESTRUCTION CONTROL AND A STREET AND	Windows at the second reserved the second reserved to the second reserved.	June 11, 2012	THE ALICE PART STREET, ASSOCIATED AND ADMINISTRATION OF THE STREET, AND AD		
	THIS SPACE	FOR FEDERAL OR STATE US	FALLE ACTUAL DESIGNATION OF THE PARTY OF THE			
Approved by Original Sign	ned: Stephen Mason	Title	Date	HIN 1 9 2012		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	uitable title to those rights in the si					
Title 18 U.S.C Section 1001, makes it a fraudulent statements or representations			ent or agency of the United St	tates any false, fictitious or		

#### Plugging Program for Carson Unit 18-24:

Plug 1: Release 2-1/16" x 3-1/2" packer. TOOH and lay down. PU 2-3/8" workstring and TIH to 4911'. Spot 5½ sx balanced from 4911' to 4251' to cover across Gallup perforations and 3-1/2" FJ cemented liner shoe. Pull up and reverse circulate with 2 tubing volumes of water. TOOH.

Plug 2: Perf 4 holes at 1997'. Set retainer at 1947'. Squeeze below retainer with 42 sx. Spot \$\forall \text{ sx on top of retainer to cover 100' across Cliff House top, inside and outside 3-1/2" cemented liner and 4-1/2" casing. Pull up and reverse circulate with 2 tubing volumes of water. TOOH.

Plug 3: Perf 4 holes at 1605'. Set retainer at 1555'. Squeeze below retainer with 42 sx. Spot \$\frac{4}{5}\$ sx on top of retainer to cover 100' across Chacra top, inside 3-1/2" cemented liner and outside 4-1/2" casing (as required by NMOCD). Pull up and reverse circulate with 2 tubing volumes of water.

Plug 4: Perf 4 holes at 1230'. Set retainer at 1180'. Squeeze below retainer with 43 sx. Spot 3 sx on top of retainer to cover 100' across Pictured Cliffs top, inside 3-1/2" cemented liner and outside 4-1/2" casing. Pull up and reverse circulate with 2 tubing volumes of water. TOOH and lay down workstring.

Fruirland plug. 960, 860 inside toursile

Caring

Plug 5: Perf 4 holes at 346'. Tie onto 3-1/2" cemented liner and pump 141 sx, or sufficient volume to bring cement to surface inside 3-1/2" cemented liner and outside 4-1/2" casing.

Remediate location per BLM Conditions of Approval.

Note: All volumes include excess.

#### Elm Ridge Exploration Co., LLC

#### Pertinent Data Sheet

Well Name: Carson Unit 18-24

Footage: 660' FSL and 1930' FWL Location: Section 18, T25N, R11W San Juan County, NM 30-045-05343

Field: Bisti Lower Gallup Elevation: 6409' KB **TD:** 5010' KB

PBTD: N/A

Completed: 5/5/59

#### Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/4"	8-5/8"	24#	J-55	106'	100 sx (Circulated to surface)
7-7/8"	4-1/2"	9.5#	J-55	5007'	220 ft <sup>3</sup> TOC 4293' (Calc.)
	3-1/2" (liner)	8.81#	Hydril	Surface-4301'	413 ft <sup>3</sup> (Cement to surface)

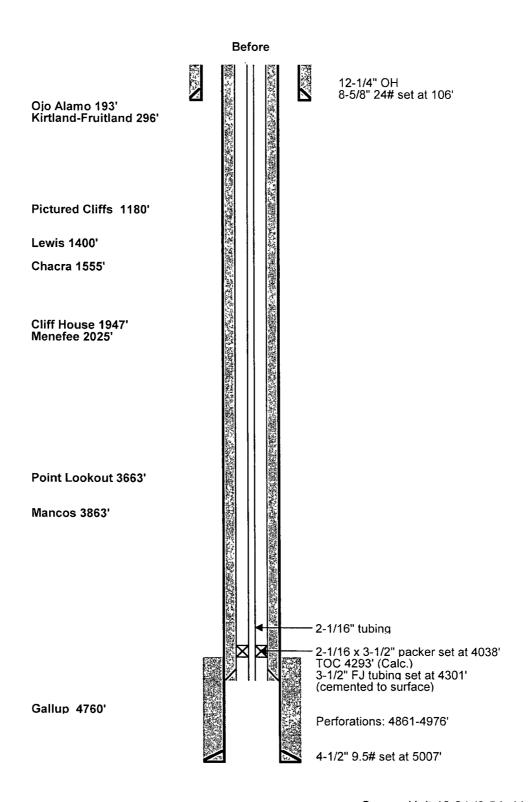
**Tubing Record:** 2-1/16" tubing set in 2-1/16"x3-1/2" packer at 4038'

#### **Formation Tops:**

Nacimiento	Surface
Ojo Alamo	193'
Kirtland-Fruitland	296'
Pictured Cliffs	1180'
Lewis	1400'
Chacra	1555'
Cliff House	1947'
Menefee	2025'
Point Lookout	3663'
Mancos	3863'
Gallup	4760'

Perforations: Gallup: 4861-4976'

Wellbore Diagram
Carson Unit 18-24
SW/4 Sec. 18, T25N, R11W
San Juan County Co., NM
API #30-045-05343



Wellbore Diagram Carson Unit 18-24 SW/4 Sec. 18, T25N, R11W San Juan County Co., NM API #30-045-05343

After 12-1/4" OH 8-5/8" 24# set at 106' Ojo Alamo 193' Kirtland-Fruitland 296' Pictured Cliffs 1180' Lewis 1400' Chacra 1555' Cliff House 1947' Menefee 2025' Point Lookout 3663' Mancos 3863' TOC 4293' (Calc.) 3-1/2" FJ tubing set at 4301' (cemented to surface) Gallup 4760' Perforations: 4861-4976' 4-1/2". 9.5# set at 5007'

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 18-24 Carson Unit

#### **CONDITIONS OF APPROVAL**

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Fruitland plug from 960' 860' inside the 3 ½" and outside the 4 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

- Office Hours: 7:45-a:m. to 4:30 p.m. -