				UNITED STAT MENT OF THE OF LAND MA			ecor	d	115		OM	DRM APPROVED MB NO. 1004-0137 pires July 31, 2010	
	MAY ( Wel		5. Lease Serial No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a. Type of Well of Logil Well   Gas Well   Dry Other											NMSF-078896 6 If Indian, Allotee or Tribe Name		
la. Type of Well Signature   Dry Other  b. Type of Completion.   Signature   Deepen   Plug Back   Diff Resvr  Other											N/A 7 Unit or CA Agreement Name and No.		
2. Name of Operator											N/A 8 Lease Name and Well No		
XTO Energy Inc. 3. Address   3a. Phone No (include area code)											FEDERAL 29 #23		
382 CR		ztec, Ni	4 87410			Ja. i	(505)		,		Well No <b>045-247</b>	160	
				in accordance w	ith Federal red	quiremer						or Exploratory	
At surfa	ice 1630'	FSL &	1800' FWI	, NESW, NM	M					11 Sec.,	T,R,M,	OTURED CLIFFS or Block and	
At top p	orod. interval re	ported belo	)W							SEC	Survey or Area SEC 29 (K) -T27N -R11W		
At total	denth and	-									12. County or Parish 13 State		
14 Date S	· DEL		te T.D Reach		. 16 Da	te Comp	leted		·		SAN JUAN NM  17. Elevations (DF, RKB, RT, GL)*		
., ., .,	pudded	1.5 2	te T.D. Reached 16. Date Completed D & A X Ready to Prod							1	Tr. Dictations (51, 1005, 101, 65)		
	3/1981		26/1981			8/18/		Tan	<del></del>		6183'		
18 Total	Depth <sup>·</sup> MD TVD	19	55'   <sup>19</sup>	55 · 19 Plug Back T.D. MD 1805 · 20 Depth Bridge						ge Plug Set	Plug Set MD TVD		
21. Type I	Electric & Othe	er Mechanic	cal Logs Run	(Submit copy of	each)			22 V	Vas well core	d? X N	lo 🔲	Yes (Submit analysis)	
									Was DST run		No Yes (Submit repor		
23 Casing	g and Liner Rec	ord (Repor	rt all strings s	et in well)				1	Directional Su	rvey? X N	₩ Ц	Yes (Submit copy)	
Hole Size	Size/Grade	Wt (#ft )	Top (MD)	· T	Stage Cem		No of Sks		Slurry V		ment Top*	Amount Pulled	
12-1/4"	8-5/8"	24#	1 op (1/12)	151'	Depth		Type of Cer 110	ment	(BBL)		0	OMT TO SUR	
7-7/8"				1940'			375				0	OMI TO SUR	
								_					
i	<u> </u>		<del></del>	_									
												1	
24. Tubing	g Record	<u> </u>				1	<del></del>		L	L			
24. Tubing	<u> </u>	(MD) P	acker Denth (M	D) Size	Depth Set	(MD)	Packer Der	oth (MD	) Size	Dep	oth Set (MD)	Packer Depth (MD)	
Size 2-3/8"	Depth Set (		acker Depth (M	D) Size	Depth Set	(MD)	Packer Dep	oth (MD	) Sıze	Dep	oth Set (MD)	Packer Depth (MD)	
Size 2-3/8"	Depth Set of 1793 cing Intervals				26 Perfor	ation Re	cord	oth (MD					
2-3/8" 25. Produc	Depth Set of 1793 cing Intervals	'	Тор	Bottom	26 Perfor	ation Re	ecord nterval	oth (MD	) Size	No Hol		Packer Depth (MD) Perf Status	
2-3/8" 25. Produc	Depth Set of 1793 cing Intervals	'			26 Perfor	ation Re	ecord nterval	oth (MD					
Size 2-3/8" 25. Produc A) P	Depth Set of 1793 cing Intervals	'	Тор	Bottom	26 Perfor	ation Re	ecord nterval	oth (MD		No Hol			
Size 2-3/8" 25. Produc  A) p:	Depth Set of 1793 cing Intervals	'	Тор	Bottom	26 Perfor	ation Re	ecord nterval	oth (MD		No Hol			
Size 2-3/8" 25. Product A) p: B) C) D) 27. Acid, I	Depth Set of 1793 cmg Intervals Formation ICIURED CI	JFFS	Top 1764'	Bottom 1778 '	26 Perfor	ration Re rforated I	ecord nterval		Size	No Hol			
Size 2-3/8" 25. Product A) p: B) C) D) 27. Acid, I	Depth Set of 1793 cong Intervals Formation ICTURED CI Fracture, Treat Depth Interval	JIFFS ment, Cem	Top 1764 '	Bottom 1778	26 Perfor Pe 17	ation Re rforated I	ecord Interval Interval Amount and	Type of	Size Size	No Hol	es	Perf Status	
Size 2-3/8" 25. Product A) p: B) C) D) 27. Acid, I	Depth Set of 1793 cmg Intervals Formation ICIURED CI	JIFFS ment, Cem	Top 1764 ' ent Squeeze, 7/15/1	Bottom 1778 '  Etc  981:A. 250	26 Perfor Pe 17	ation Rerforated I	ecord Interval Interval Amount and	Type of	Size Size	No Hol	es	Perf Status	
Size 2-3/8" 25. Product A) p: B) C) D) 27. Acid, I	Depth Set of 1793 cong Intervals Formation ICTURED CI Fracture, Treat Depth Interval	JIFFS ment, Cem	Top 1764 ' ent Squeeze, 7/15/1	Bottom 1778	26 Perfor Pe 17	ation Rerforated I	ecord Interval Interval Amount and	Type of	Size	No Hol	es	Perf Status  375,000 SCF N2.	
Size 2-3/8" 25. Product A) p: B) C) D) 27. Acid, I	Depth Set of 1793 cong Intervals Formation ICTURED CI Fracture, Treat Depth Interval	JIFFS ment, Cem	Top 1764 ' ent Squeeze, 7/15/1	Bottom 1778 '  Etc  981:A. 250	26 Perfor Pe 17	ation Rerforated I	ecord Interval Interval Amount and	Type of	Size	No Hol	0# SD,	Perf Status  375,000 SCF N2.	
Size 2-3/8" 25. Product  A) P: B) C) D) 27 Acid, I	Depth Set (1793) Cing Intervals Formation ICTURED CI  Fracture, Treat Depth Interval 54 ' - 1778	IFFS ment, Cem	Top 1764 '  ent Squeeze, 7/15/1 2/28/2	Bottom 1778' Etc .981:A. 250 2001: Drille	26 Perfor Pe 17  GAL 7-1/2 ed out CII	ation Rerforated I 64 - 1 28 HCI 3P.	Amount and 7. 50,000	Type of O CAL	Size  Material  KCL WI	No Hol 28 R, 60,00	O# SD,	Perf Status  375,000 SCF N2.	
Size 2-3/8" 25. Product A) p: B) C) D) 27 Acid, I  176	Depth Set (1793) Cing Intervals Formation ICTURED CI Fracture, Treat Depth Interval 54 ' - 1778	ment, Cem	Top 1764 '  ent Squeeze, 7/15/1 2/28/2  Test Production	Bottom 1778  1778  Etc  981:A. 250  2001: Drille  Oil Gas BBL MCF	26 Perform Per	ation Rerforated I	Amount and	Type of	Size  Material  KCL WI	No Hol	O# SD,	Perf Status  375,000 SCF N2.  3400 10110	
Size 2-3/8" 25. Product A) p: B) C) D) 27 Acid, I  176  28. Product Date First Produced 8/25/1981 Choke	Depth Set (1793) cung Intervals Formation ICTURED CI  Fracture, Treat Depth Interval 54' - 1778  tion - Interval A Test Date 18/25/198: Tbg Press	ment, Cem	Top 1764 '  ent Squeeze, 7/15/1 2/28/2  Test Production 24	Bottom 1778'  Etc  981:A. 250 2001: Drille  Oil Gas BBL MCF 29. Oil Gas	GAL 7-1/2 cd out CI  Water BBL Water	ration Reference I I I I I I I I I I I I I I I I I I I	Amount and Tay, 50,000	Type of OCAL	Size  Material  KCL WI	No Hol 28 R, 60,00	O# SD,	Perf Status  375,000 SCF N2.	
Size 2-3/8" 25. Product A) p: B) C) D) 27 Acid, I  176  28. Product Date First Produced 8/25/1981	Depth Set (1793) cing Intervals Formation ICTURED CI  Fracture, Treat Depth Interval 54' - 1778  tion - Interval A Test Date 18/25/198: Tbg Press Flwg Fress Flwg	ment, Cem	Top 1764 '  ent Squeeze, 7/15/1 2/28/2  Test Production	Bottom 1778'  Etc  981:A. 250  2001: Drille  Oil Gas BBL MCF - 29. Oil Gas BBL MCF	GAL 7-1/2 ed out CII  Water BBL  Water BBL	ration Reference I 164 - 1	Amount and Tay, 50,000	Type of CAL Gas Gravity	Size  Material  KCL WI	No Hol 28  R, 60,00	O# SD,  DOWN	Perf Status  375,000 SCF N2.  9 MOU 10 122  CURD. DIV.  27131.3	
Size 2-3/8" 25. Product A) P. B) C) D) 27 Acid, I  176  28. Product Date First Produced 8/25/1981 Choke Size 3/4"	Depth Set (1793) cing Intervals Formation ICTURED CI  Fracture, Treat Depth Interval 54' - 1778  tion - Interval A Test Date 18/25/198: Tbg Press Flwg Fress Flwg	ment, Cem	Test Production  Test Hr	Bottom 1778'  Etc  981:A. 250 2001: Drille  Oil Gas BBL MCF 29. Oil Gas	GAL 7-1/2 ed out CII  Water BBL  Water BBL	ration Reference I I I I I I I I I I I I I I I I I I I	Amount and Tay, 50,000	Type of CAL Gas Gravity	Size  Material  KCL WI	No Hol 28	O# SD,  O# SD,  O# ST.	Perf Status  375,000 SCF N2.  MOU 10:22  UPED. UIV.  WING	
Size 2-3/8" 25. Product A) P. B) C) D) 27 Acid, I  176  28. Product Date First Produced 8/25/1981 Choke Size 3/4"	Depth Set (1793) cung Intervals Formation ICTURED CI  Fracture, Treat Depth Interval 54' - 1778  tion - Interval A Test Date B/25/198: Tbg Press Flwg SI	ment, Cem	Test Production  Test Hr	Bottom 1778'  Etc  981:A. 250  2001: Drille  Oil Gas BBL MCF - 29. Oil Gas BBL MCF	GAL 7-1/2 ed out CII  Water BBL  Water BBL	ration Reference I I I I I I I I I I I I I I I I I I I	Amount and 7	Type of CAL Gas Gravity	Size  Material  KCL WI	No Hol 28  R, 60,00	O# SD,  O# SD,  O# ST.	Perf Status  375,000 SCF N2.  MOU 10:222  UURS. UIV.  DIST. 3	
Size 2-3/8" 25. Product A) P. B) C) D) 27 Acid, I  176  28. Product Date First Produced 8/25/1981 Choke Size 3/4' 28a. Product Date First	Depth Set (1793) cung Intervals Formation ICTURED CI  Fracture, Treat Depth Interval 54' - 1778  tion - Interval A Test Date B/25/198: Flwg Si Ction-Interval B Test	ment, Cem  Hours Tested Csg. Press 323 Hours	Top 1764 '  ent Squeeze, 7/15/1 2/28/2  Test Production 24 Hr Test Production	Bottom  1778'  Etc  981:A. 250  2001: Drille  Oil Gas BBL MCF  29. Oil Gas BBL MCF  23	GAL 7-1/2  GAL 7-1/2  GAL 7-1/2  GAL 7-1/2  Water  BBL  Water  BBL  Water  BBL	ation Re rforated I 64 - 1 28 HCI BP.  Oil Grav Corr Al Gas O Ratio	Amount and To 50,000	Gas Gravity Well Sta	Size  Material  Froc	No Hol 28  R, 60,00  duction Method duction Method	O# SD,  DIL  Of FIC	Perf Status  375,000 SCF N2.  MOU 10:222  UURS. UIV.  UIST. 3	

								* * * 4 .				
28b. Product	tion - Inter	val C	-	<u>.</u>				,				
Date First Produced	Test Date			Test Production	Oil BBL	BBL MCF BBL Gravity		Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Size	Tbg Pre Flwg SI	Tbg Press Csg Flwg Press SI		24 Hr	Oil BBL	Gas MCF	Water BBL	Gas <sup>.</sup> Oıl Ratio	Well Status			
28c. Produc	tion-Inter	val D										
Date First Produced			ours ested	Test Production	Oil BBL			Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Size				24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
29. Disposit	ion of Gas	(Sold, use	d for fi	uel, vented, et	c)		TO BE	SOLD				
30 Summa	ry of Porc	us Zones	s (Inclu	ide Aquifers):					31 Format	ion (Log) Markers	_	
Show al	l important g depth inte	zones of p	orosity	and contents the used, time to	nereof. Cor							
Forma	tion	Тор		Bottom		Descr	iptions. Co	ntents, etc		Name	Тор	
				798'					OJO ALAN	<u> </u>	Meas Depth	
OJO ALAMO		l t				WATER SS,SH					623 '	
PICTURED CLI		CLI   1717'		TO	GAS	GAS SS,SH				) 	7931	
									FRUITLAN		1337'	
									PICTURE	CLIFFS	1717'	
			İ									
			İ									
•												
	}											
32 Additio	nal remark	s (ınclud	e plugg	ging procedur	e)	<del></del> .		<del>7.,</del>	- <del> </del>			
33 Indicate	which ite	ms have t	bee atta	ached by plac	ıng a checl	in the ap	propriate	boxes:				
Electr	ical/Mech	anical Lo	gs (1 f	ull set req'd)		Geolo	gic Repor	DST Report	Directi	onal Survey		
Sunda	y Notice f	or pluggi	ing and	cement verif	ication [	Core	Analysis	Other:				
34 I herebi	certify the	at the for	egoing	and attached	informatio	on is com	nlete and c	orrect as determined	from all availab	ole records (see attached ins	tructions)*	
34 THEICO	· · ·	at the tor	Cgonig	and attached	ппотпаск	on is com	piete and e	offect as determined	nom an avana	oic records (see attached his	ir dections)	
Name (pi	lease print	KRI	STEN	D. LYNC	1			Tıtle	REGULATO	ORY ANALYST		
	1.	/		~	0				· 4	ì		
Signature	: <u>X</u>	M	en	- D- Z	Tys	<u>ch</u>		Date	5/4/2012			
	•				0				<del></del>			
				· .								
itle 18 U.S	C. Section	1001 ar	nd Title	43 U.S.C. S	Section 12	12, make	it a crime	for any person know	vingly and will	fully to make to any depar	tment or agency of the Unite	

(Continued on page 3)