Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS 06 2012

5. Lease Serial No.

FEE NMNM - 97 827

6. If Indian, Allottee or Tribe Name

Do not use this f abandoned well.	orm for proposals to Use Form 3160-3 (AF	o drill or to PD) foក្នុទុយ្ណ		d Office Inagem		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No	
1. Type of Well						·
Qil Well Gas Well Other 2. Name of Operator Hunt Oil Company					8. Well Name and No Elk Com 34 #1H	
					9. API Well No.	
3a. Address	(include area code) 10. Field and Pool or Exploratory Area					
7415 East Main Street, Farmington, NM 87402			-327-4892		Gavilan Mancos	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Surface Location: 681' FSL & 116' FEL, Sec. 33, T26N, R2W Bottom Hole Location: 790' FEL & 790' FEL, Sec. 34, T26N, R2W					II. County or Parish, State Rio Arriba County	
12. CHEC	K THE APPROPRIATE BOX	X(ES) TO IND	CATE NATURE	OF NOTIC	CE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acıdize	Deepe	n Production (Start/Resume) Water Shut-Off		Water Shut-Off	
	Alter Casing	Fracti	ire Treat	Recla	amation Well Integrity	
Subsequent Report	Casing Repair	New	Construction	Reco	omplete Other	
	Change Plans	Plug a	and Abandon	Temp	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug	Back	☐ Wate	ter Disposal	
following completion of the involve testing has been completed. Final determined that the site is ready for In order to clarify the planned casing Conductor: 17-1/2" hole to 230', set Intermediate: drill 8-3/4" hole to 786 set 4-1/2", 13.5 ppf, L80 LT&C casin Note: Hunt Oil is requesting a variar formation interface. Fluid (drilling in Interface).	Abandonment Notices must be final inspection) g design & setting depths to 13-3/8", 48 ppf H40-ST&C 7' MD (7345' TVD), set 7", ag from 7511'-11714' MD (7) ace to BLM collapse/depthenud/cement/water) will be considered.	e filed only after o accompany casing, Surfa 23 ppf, N80 L 7230'-7345' TV formula 9-5/8' on the inside o	er all requirements, the APD Hunt Oil ce: 12-1/4" hole t T& C. Production VD) w/ a 500' ove	plans the to 4200', so trill 6-1. erlap into the than maximum and the treatment of treatment of the treatment of tr	e following: set 9-5/8", 36 ppf, J55 /4" hole to 11714' MD he 7". ximum depth by formultherefore eliminating the set of t	LT&C, (7345' TVD), la) in order to cover the Lewis he risk of casing collapse. OR ACCEPTANCE OF THIS TRELIEVE THE LESSEE AND LOBTAINING ANY OTHER, REQUIRED FOR OPERATIONS
Paul C. Thompson		v I ypea)	Title Agent/Engine			RCVD JUL 9'12 DIL CONS. DIV.
Signature Paul L. Thomps -			Date 07/06/2012			DIST. 3
_	THIS SPACE I	FOR FEDE	RAL OR STA	TE OF	FICE USE	
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations Title 18 U.S.C. Section 1001 and Title 43	itle to those rights in the subjecthereon U.S.C. Section 1212, make it a	crime for any p	Office Office erson knowingly and	M E d willfully t	50	or agency of the United States any false,
fictitious or fraudulent statements or repre	esentations as to any matter with	hin its jurisdictio	n			