

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-29016
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron Midcontinent L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 332 Road 3100 Aztec, New Mexico 87410		7. Lease Name or Unit Agreement Name Baird
4. Well Location Unit Letter <u>A</u> : <u>790</u> feet from the <u>North</u> line and <u>790</u> feet from the <u>East</u> line Section <u>4</u> Township <u>31N</u> Range <u>13W</u> NMPM San Juan County		8. Well Number <u>4 #2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 5853'		9. OGRID Number <u>241333</u>
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Perforations, fracture <input type="checkbox"/>		OTHER: Perforations, fracture <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/30/2012 RUWO. Pull 1-1/4" x c16' PR, 4', 6', & 8' ponys, 79 3/4" grade D rods, two 1-1/4" sinker bars, and 2" x 1-1/4" x 8' x 9' x 12' RHAC-Z DV pump.

5/31/2012 NU & pressure test BOPs. Pull / LD tbg. Round-trip csg scrapper to 1996'. Set CBP @ 1954'. Load hole w/ 2% KCl water. TOH w/ Baker setting tool.

RCVD JUL 5 '12
OIL CONS. DIV.
DIST. 3

See attached sheet for remainder of procedure

Spud Date: 12-10-1993 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E. Pohl TITLE Regulatory Specialist DATE 6-19-2012

Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, District #3 DATE 7/11/12
Conditions of Approval (if any): A

Baird 4-2 API 30-045-029016 continued

6/1/2012 ND Larkin head & replace w/ new tubing head. Pressure test new head & casing to 3K psi against blinds. Test good. Perf well 1829 - 1944'.

6/4/2012 Frac'd well w/ 42,940 gals of Foamed Lightening Pad & 67,843 gals of Foamed Lightening treatment fluid carrying 93,580 lbm of 16/30 brown sand & 30,000 lbm of LC 16/30. Max sand conc was 4 lbm/gal. Max treat pressure was 2421 psi, average pressure was 2323 psi. Avg rate was 44.3 bbl/min. ISDP = 1629 psi, 5 min = 1557 psi, 10 min = 1531 psi, 15 Min = 1517 psi.

6/5/2012 SICP = 1450psi. Flowback well after the frac.

6/6/2012 Flow well from 800 to 0 psi. Wash down to CBP & drill plug. Circ well. Wash to PBTD & circ well w/ sweeps.

6/7/2012 Clean out well to PBTD- 2122'. Secure well.

6/8/2012 Tag for fill @ 2110', 12' fill. Clean out to PBTD, Circ clean. LD workstring, RIH w/ prod tbg, ND BOP's, NU WH, Pump corrosion chemical
PU, RIH w/ muleshoe, SN, 63 jts 2 3/8 yellowband L-80 tbg, 4',8' L80 pup jts, one jt 2 3/8 L-80, PU Hangar and land tbg @ 2078'.
SDFN.

6/11/2012 Check well, SICP-40 psi, SITP - 40 psi, Open well to flowback tank
Configure wellhead, PU rod handling equipment, RIH in singles w/ 2 x 1 1/4 x 12' 3" pump, 3/4" x 8' pony rod w/ 3 guides, 2 - 1 1/4 x 25' sinker bars, 79 - 3/4" x 25' rods, Space out w/ 3/4" x 8' pony rod, 1 1/4" x 16' Polish Rod.
Load and test tbg to 500 psi w/ 2% KCL, Test good. Check pump action w/ rig - good. Hang off Polish Rod.
RDMO.