

RECEIVED

Form 3160-5  
(March 2012)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 03 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS** *Herrington Field (Herrington Field)*  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No  
NMSF078875

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator  
Huntington Energy, L.L.C.3a Address  
908 N.W. 71st St  
Oklahoma City, OK 731163b Phone No (include area code)  
405-840-98764 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 33, T25N-R6W, NWNW 718' FNL & 976' FWL  
36 361690 N Lat, 107 477950 W Lon7 If Unit of CA/Agreement, Name and/or No.  
Canyon Largo Unit8 Well Name and No.  
Canyon Largo Unit #5069. API Well No  
30-039-3109810. Field and Pool or Exploratory Area  
Basin Dakota11 County or Parish, State  
Rio Arriba Co., NM

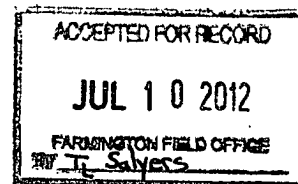
## 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Completion Detail for the above referenced well is attached.

RCVD JUL 12 '12  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)  
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 06/28/2012

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD AV

**Huntington Energy, L.L.C.**  
908 NW 71<sup>st</sup> Street  
Oklahoma City, OK 73116  
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #506  
Rio Arriba Co., New Mexico  
API: 3003931098

**COMPLETION SUNDRY:**

6/14/12: NU FRAC VALVE AND FRAC Y. PRESSURE TEST CSG AND FRAC EQUIPMENT TO 5000 PSI FOR 30 MINS. HELD.✓

6/15/12: MOVE IN BASIN AND RIG UP. PERF WELL 7022-7034', 7012-7016', 6982-6992', 6946-6952', 6870-6882'. 4 SHOTS PERF FOOT, TOTAL OF 176 HOLES. SHUT WELL IN AND RIG DOWN BASIN.✓

6/19/12: MOVE IN HALLIBURTON AND RIG UP FRAC EQUIPMENT. PRESSURE LINES TO 5000 PSI. SAFETY MEETING. PUMP 2500 GALS OF 15% HCL ACID. PUMPED 1614 MCF FOR COOL DOWN. PUMPED 29,870 GALS OF 15 CP DELTA 200 AT AN AVG RATE OF 13.2 BPM AND AVG WHTP OF 4,689 PSI. PUMP 68.736 GALS OF 70Q 15 CP DELTA 200 AT AN AVG RATE OF 33.4 BPM AND AN AVG QUALITY OF 67%. PUMP 605.4 SACKS OF 20/40 PR AND 500.2 SACKS CRC PER WT SLIPS W/ A MAX BH SAND CONCENTRATION OF 4.6 LB/GAL. A 25% PAD WAS PUMPED. MAX PSI REACHED WAS 4858 PSI. FRAC GRADIENT AT END WAS .80 PSI/FT. ISIP - 4095 PSI, 5 MINS - 3328 PSI, 10 MIN - 3290 PSI, 15 MIN - 3259 PSI. RIG UP FLOW BACK LINES TO FLOW BACK TANK. WELL ON 20/64" CHOKE AT 6PM. SHUT WELL IN.

6/25/12: MOVE IN RIG UP. CSG 2300 PSI. BLEED DOWN WELL. KILL WELL W/20 BBLS OF 2% KCL WATER. NIPPLE DOWN FRAC STACK. NU BOP. KILL WELL W/ 20 BBLS. PICK UP 2 3/8" TBG. KILL TBG 4 TIMES W/10 BBLS EACH TIME. PICK UP TOTAL OF 129 JTS. SHUT WELL IN FOR NIGHT.

6/26/12: CSG AND TBG 1300 PSI. BLEED WELL DOWN. PICK UP 2 3/8" TAG @ 7010'. CLEAN OUT TO 7100'. 66' OF RAT HOLE, CIRC HOLE CLEAN. LAY DOWN 7 JTS. TBG NC, SN, 213 JTS 2 3/8", LAND TBG @ 6879'. ND BOP AND NU WH. RIG UP SWAB EQUIPMENT. MADE 2 RUNS AND TBG STARTED FLOWING. FLOWING @ 200 PSI ON 20/64" CHOKE. CSG 40 PSI. TURN WELL OVER TO FLOWBACK HANDS. FLOWBACK WELL. ✓

\* Include Tubing weight & grade on all Future Sundries