Submitted in lieu of Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

. Use "APPLICATION FOR PERMIT" - for such proposals.

RECEIVED

FORM APPROVED

Budget Bureau No. 1004-0135 JUL 13 2012

Expires: March 31, 1993

Farmington Field Office Rureau of Land Managemen.

1. Type of Well:	CONTROL DESCRIPTION OF PROPERTY AND A STATE OF THE STATE		
		5. Lease Number:	
Gas	<u> </u>	CONTRACT 41	ha Nama.
2. Name of Operator: ConocoPhillips		6. If Indian, allottee or Tribe Name: .JICARILLA APACHE 7. Unit Agreement Name:	
P. O. Box 4289, Farmington, NM 87499 (505) 326-9700		8. Well Name and Number	r:
		JICARILLA 30 16	3
4. Location of Well, Footage, Sec. T, R, L	1.	9. API Well No.	RCVD JUL 18'12
FOOTAGE: 660' FSL & 1980' FWL		3003922719	OIL CONS. DIV.
S: 29 T: 025N R: 004W U: N			DIST. 3
3. 29 1. 020N R. 004	VV 0. 1V	10. Field and Pool:	DIST. 0
		GL-DK - LINDRITH W	/EST::GALLUP DAKOTA
		11. County and State:	
		RIO ARRIBA, NM	
12. CHECK APPROPRIATE BOX TO INDIC	CATE NATURE OF NOTICE, REPO	ORT, OTHER DATA	terministradis discontraction annual annual annual describitos martes de terministrador material annual annual
Notice of Intent	Recompletion	Change of Pla	ns
X Subsequent Report	Plugging Back	New Construction	
Final Abandonment	Casing Repair	Non-Routine Fracturing	
	Abandonment Altering Casing Water Shut Off		<u>-</u>
, ibandoninon	X Other- Re-Delivery	Conversion to	
		Conversion to	IIIJection
	anner en	COUACISION O	mjection
13. Describe Proposed or Completed Op	etakonteriari da kanteriakontakontakontakontakontakontakontakont	CONVENSION (C	III JECUOTI
	perations		injection
This well was re-delivered on 7/11/20	perations 012 and produced natural gas and e	ntrained hydrocarbons.	
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This well was re-delivered on 7/11/20 Notes: THIS WELL WAS SHUT	perations 012 and produced natural gas and e IN MORE THAN 90 DAYS DUE TO	ntrained hydrocarbons.	
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