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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 05 2012

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No SF-078771
6. If Indian, Allottee or Tribe Name
7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
8. Well Name and No. Rosa Unit #215A
9. API Well No. 30-039-27422
10. Field and Pool or Exploratory Area Basin Fruitland Coal
11. Country or Parish, State Rio Arriba

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL 2631' FNL & 1150' FWL SEC 26 31N 6W

BHL 625' FSL & 2532' FEL SEC 23 31N 6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/17/12- MIRU HWS #12 FOR SIDETRACK PREP

5/20/12- RIH AND SET RBP @ 2711' RDMOL

6/1/12- MIRU AWS #980

6/2/12- TEST BOP PIPE & BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, UPPER KELLY VALVE, FLOOR VALVE @ 250# LOW 5 MIN AND 1500# HIGH 10 MIN EACH TEST 7" CSG @ 1500# 30 MIN ALL TEST GOOD

6/3/12- RIH AND SET WHIPSTOCK MILL WINDOW 2687' - 2695'

RCVD JUL 18 '12
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ben Mitchell

Title Regulatory Spec.

Signature

Date

7/5/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

JUL 17 2012

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

6/4/12-6/6/12 DRILL 6-1/4" CURVE 2695'- 3594'

6/7/12-6/10/12- DRILL 6-1/4" LATERAL 3594'-6483'. TD 6-1/4" LATERAL @ 6601' (3258' TVD)

6/11/12- RAN 85 JTS , 4-1/2", 11.6#, J-55, LT&C PERFERATED CASING (28, 0 50" HOLES P/FT) AND 10 JTS 4-1/2", 11.6#, J-55, LT&C NON PERFERATED CASING SET @ 6599', TOL @ 2706'. TOP PERFS @ 3153' AND BOTTOM @ 6596'

6/12/12- RDMO AWS #980

6/19/12- MIRU HWS #12 TO C/O LATERAL, RUN RODS AND LAND TUBING.

6/20/12-6/30/12- C/O LATERAL

7/1/12- POOH WITH WHIPSTOCK. RETRIEVE RBP

7/2/12- LAND PRODUCTION TBG 2 7/8", 104 JTS TOTAL, EUE 8RD J-55 6.5# AS FOLLOWS TOP DOWN:TBG HANGER 1 JT, 102 JTS ,SN,1 JT MA WITH 1/2 MULE SHOE SN @ 3271' , EOT@ 3303' . WITH 2800' STAINLESS STEEL CAP STRING.

RUN PUMP AND RODS AS FOLLOWS: one 2.5"x 1 25"x 7"x 11' RHAC Instert Pump w/ 1"x 6' Gas Anchor, 3 Norris 1.25" SB's, 127 Grade D Unguided Rods, one 2'x .75" Pony Rod, and one 1.25"x 16' PR w/ 1.5" PR Liner. RWAC SAND PRO HBR PUMP