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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
SF-078118A

6. If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

8. Well Name and No
JOHNS 1B

9 API Well No.
30-045-35253

10 Field and Pool or Exploratory Area
Blanco MV/Basin DK

11. Country or Parish, State
San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3a Address
PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)
(505) 326-9700

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT G (SWNE), 1690' FNL & 2205' FEL, Sec. 19, T32N, R11W
Bottomhole UNIT F (SENW), 1876' FNL & 2005' FWL, Sec. 19, T32N, R11W

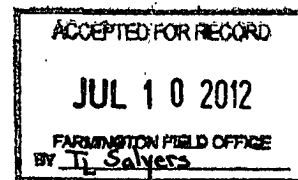
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Detail Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

RCVD JUL 12 '12
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
DENISE JOURNEY

Title
REGULATORY TECHNICIAN

Signature *Denise Journey* Date
7/2/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD A

TE

JOHNS 1 B
30-045-35253
BURLINGTON RESOURCES
BLANCO MV/BASIN DK

✓
4/26/12 RU WL. Run GR/CCL/CBL. TOC @ 3,750'. 7" shoe @ 5,476'. RD WL. ✓

5/17/12 Install Frac Valve. PT casing to 6600#/30 min. Test OK. ✓

5/21/12 RU WL to Perf **Dakota** w/ .34" diam w/ 2 SPF @ 8,045', 8,043', 8,041', 8,039', 8,036', 8,034', 8,032', 8,030', 8,028', 8,024', 8,022', 8,020', 8,018', 8,016', 8,014', 8,012', 8,006', 8,002', 7,998', 7,994', & 7,990' – 42 holes. 1 SPF @ 7,984', 7,980', 7,972', 7,968', 7,962', 7,958', 7,952', 7,948', 7,944', 7,940', 7,936', 7,932', 7,928', 7,924', 7,920', 7,915', & 7,912' = 17 holes. Total holes = 59.

Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 39,732 gal 70Q N2 Slickfoam w/ 40,057# 20/40 Arizona Sand. Total N2: 2,338,000scf.

Set CBP @ 6,250'

Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 6,064', 6,019', 5,997', 5,958', 5,948', 5,934', 5,910', 5,896', 5,866', 5,838', 5,812', 5,792', 5,784', 5,766', 5,738', 5,720', 5,700', 5,678', 5,665', 5,641', 5,626', 5,606', 5,584', 5,554' & 5,542' = 25 holes.

Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 34,608 gal 70Q N2 slickfoam w/ 103,462# 20/40 Arizona Sand. Total N2: 1,484,000scf. Begin Flowback. ✓

5/23/12 **Set CBP @ 4,500'**. RD, release flowback crew.

6/7/12 MIRU DWS 24. ND WH. NU BOPE.

6/8/12 TIH, tag CBP @ 4,500'. Wait on pipeline.

6/12/12 TIH, tag CBP @ 4,500' & DO & CO. **Started selling MV gas thru GRS @ 16:30 hrs on 6/12/12.** ✓

6/13/12 TIH, tag CBP @ 6,250' & DO. CO to PBTD @ 8,069'. **Started selling DK gas thru GRS.** ✓ Blow/Flow.

6/15/12 Flowtest MV/DK. TIH w/ 258 jts., 2 3/8", 4.7#, L-80 tubing set @ 7,975' w/ FN @ 7,972'. ND BOPE. NU WH. RD RR @ 17:00 hrs on 6/15/12. ✓