Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resource	S Jun 19, 2008
1625 N. French Dr , Hobbs, NM 88240 District II		WELL API NO. 30-045-35291
1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
<u>District IV</u> 1220 S. St Francis Dr , Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		B-1680-88
(DO NOT USE THIS FORM FOR PROPC	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 311
2. Name of Operator		9. OGRID Number
Burlington Resources Oil Gas C  3. Address of Operator	ompany LP	14538 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM	87499-4289	Basin DK/Dufers PT-Gallup DK
4. Well Location		
Unit Letter I : 2195 feet from the South line and 675 feet from the East line		
Section 2 Township 25N Range 9W NMPM San Juan County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
6491' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK $\Box$	PLUG AND ABANDON 🔲 REMEDIAL	WORK ☐ ALTERING CASING ☐ I
TEMPORARILY ABANDON	<del></del>	E DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CE	EMENT JOB
DOWNHOLE COMMINGLE		
OTHER: ☐ OTHER: ☐ CASING REPORT		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
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4/9/12 MIRU AWS 920. NU BOPE. PT 9 5/8" casing to 600#/30 min. Test OK.  4/10/12 TIH w/ 8 ¾" bit, tag cmt @ 198' & DO. Drilled ahead w/ 8 ¾" bit to 3,790' – Inter. TD reached 4/11/12.  4/12/12 TIH w/ 89 jts., 7", 20#, J-55, ST&C Casing, set @ 3,777'. RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Prem. Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 386 sx (822cf-146bbls=2.13 yld) Premium Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 88 sx (124cf-22bbls=1.38 yld) Type III cmt, w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 151 bbls FW. Bump plug w/ 1630#. Circ 66 bbls cmt to surface. Plug down @ 12:45 hrs on 4/12/12. RD cmt. WOC. PT 7" casing to 1500#/30 min @ 21:45 hrs on 4/12/12. Test OK. TIH w/ 6 ¼" bit, tag cmt @ 3,732' & DO. Drilled ahead w/ 6 ½" bit to 6,689' (TD) TD reached 4/16/12.		
4/16/12 RU WL to core well. 4/17/12 TIH, pull core samples. RD WL.		
4/18/12 Circ. hole. TIH w/ 163 jts., 4 ½", 11.6#, L-80, LT&C casing, set @ 6.682'. RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite cmt w/ 0.3% CD-32, .25pps cello-flake, 1% FL-52, & 6.25 pps LCM-1. Tail w/ 232 sx (459cf-82bbls=1.98 yld) Prem. Lite cmt w/ 0.3% CD-32, .25 pps cello-flake, 1% FL-52, & 6.25 pps LCM-1. Drop plug & displaced w/ 104 bbls FW. Bump plug @ 1400#. Plug down @ 22:30 hrs on 4/18/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 17:00 hrs on 4/19/12.		
PT will be conducted by Completic	on Rig. Results & TOC will appear on next report.	
	3.3	
Spud Date: 4/3/12	Rig Released Date:	4/19/12
I hereby certify that the information	n above is true and complete to the best of my kno	owledge and belief.
SIGNATURE DINUIC	TITLE Regulator	y Technician DATE 4/23/12
Type or print name Denise Journ For State Use Only	•	/@conocophillips.com PHONE: 505-326-9556
Deputy Oil & Gas Inspector,		
APPROVED BY: Transport of the District #3 DATE //19/12		

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