



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

RCUD JUL 11 '12
OIL CONS. DIV.

DIST. 3

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 11-JULY-2012 Operator NOL API # 30-0 31-20124

Property Name SOUTH HOSPAH UNIT Well # 33 Location: Unit F Sec 12 Twn 17 Rge 9

Land Type:

State _____
Federal X
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 0 Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. 0 Tbg. Inj. Pres. _____
Tubing Pres. 0
Int. Casing Pres. _____

Pressured annulus up to _____ psi. for _____ mins. Test passed/failed

REMARKS: 1000 LBS SPRING 60 MINUTE CLOCK
MEASURED UP TO 640 PSI, PRESSURE FELL TO 610 IN 5 MINUTES
TEST PASSED

By [Signature]
(Operator Representative)

Witness [Signature]
(NMOCD)

(Position)

Revised 02-11-02

PRINTED IN U.S.A.

30

20

5

1

2

10

20

30

40

50

900

800

700

600

500

400

300

200

100

900

800

700

600

500

400

300

200

100

900

800

700

600

500

400

300

200

100

SOUTHERN FLOW
COMPANIES, INC.

11-22-2012

METER NUMBER

TIME PUT ON

DATE PUT ON

20

SOUTH HOSPITAL UNIT #35

B 0-1000-12-2HR

30-031-20124

SIGNED

F12-17-9

TUBE & ORIF. SIZE

TIME TAKEN OFF

DATE TAKEN OFF

20

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