

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 27 2012

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS **Farmington Field Office**
Do not use this form for proposals to drill, re-enter, or plug an oil and gas well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator QEP ENERGY COMPANY	
3a. Address 1050 17TH STREET, SUITE 500 DENVER, CO 80265	3b. Phone No. (include area code) (303) 672-6900
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1740 11-29-190 NESW S 9 23N 7W Long. -107.58032	

5. Lease Serial No. NMSF 078272
6. If Indian, Allottee, or Tribe Name
7. If Unit or CA Agreement Name and/or No Dunn #007
9. API Well No. 30-039-22772
10. Field and Pool, or Exploratory Area Lybrook Gallup
11. County or Parish, State Rio Arriba County NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP Energy Company plugged and abandoned the Dunn #007 well on June 13, 2012.

Please see the attached operations summary report and wellbore diagram.

If you have any questions or concerns, please feel free to contact me at (303) 405-6606.

RCVD JUL 5 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)

Meghan M. Campbell

Title

Permit Agent, Regulatory Affairs

Signature

Date

June 21, 2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED FOR RECORD

Approved by

Title

Date

JUN 29 2012

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD A

Operations Summary Report

Well Name: DUNN #7
 Location: 9- 23-N 7-W 24
 Rig Name: ELITE

Spud Date: 7/24/1981
 Rig Release: 1/27/2011
 Rig Number: 11

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/11/2012	05:00 - 07:30	2.50			Load supplies and travel to location.
	07:30 - 17:00	9.50			Service rig, road to location. Blow out tire on rig. Supervisor truck broke down. Spot in equipment and rig. RUSU. Safety meeting. Blow down well. NDWH. NUBOP. TOOHH with 184 jts of tbg, SN and mule shoe. Clean and secure location
6/12/2012	17:00 - 18:00	1.00			Travel
	06:00 - 07:00	1.00			Travel
	07:00 - 17:30	10.50			Hold safety meeting. Rig up pump lines. Made bit & scrapper run to 5434'. TIH with 4-1/2" CR. Press test braden head to 300 psi, 10 minutes. Good. Set CR and test tbg to 1000 psi. Good. Sting out of CR. Circ well clean. Press test csg to 800 psi good. Plug #1: Mix and pump 13 sxs of 15.8# 1.18 yield (15.34 cubic ft) of class B cement from 5434 to 5264'. Lay down 26 jts. Plug #2: Mix and pump 12 sxs of 15.8# 1.18 yield (14.16 cubic ft) of class B cement from 4640' to 4482'. Lay down 54 jts Plug #3: Mix and pump 12 sxs of 15.8# 1.18 yield (14.16 cubic ft) of class B cement from 2972' to 2814'. Lay down 25 jts. TOOHH with tbg and lay down stinger. TIH to 2178'. Plug #4 & #5: With BLM approval combine #4 & #5. Save \$450 pump charge and one hour rig time. Mix and pump 68 sxs of 15.8 # 1.18 yield (80.74 cubic ft) of class B cement from 2178' to 1282'. Lay own 29 jts, TOOHH with 21 stands. SWI. Clean location. Will tag cement in morning.
6/13/2012	17:30 - 18:30	1.00			Travel
	05:00 - 07:00	2.00			Load rig supplies, travel
	07:00 - 13:30	6.50			Rig up relief lines. TIH with tag sub and 21 stands. Pick up 2 jts and tag TOC at 1330'. Lay down 36 jts. Pick up two 6' subs. End of tbg at 266'. RU pump and establish circ with 4 bbls. Plug #6: Mix and pump 32 sxs of 15.8# 1.18 yield (37.78 cubic ft) of class B cement and circulate good cement to tank. Lay down subs and 8 jts of tbg to float. Wash out subs and BOP. NDBOP. Dig out well head, fill out hot work permit and cut off well head and install dry hole marker. Cement 25' down in 4-1/2" csg. Mix and pump 16 sxs to fill 4-1/2" and hole around dry hole marker. RD and clean pump. RDSU. Cut off anchors. Clean location. Release rig to next job.

WELL NAME **Dunn 07**
 Location call K-9-23.0N-07W
 County & state Rio Arriba, NM.
 Drilled by BCO Inc.
 Record date: 7/24/1981
 Schematic - not drawn to scale

Drawn 6/20/2012

-5/8" Surface Casing:

-5/8" 23# Set at 213 ft.

Cement surface casing from 213' to surface.
 40 sacks Class B, 3% CaCl₂. 1/4 lb floccle
 per sack mixed at 15.6 lbs with a yield of 1.18
 ft³ or 183 cubic feet. Cement circulated to
 surface

-1/2" Production Casing:

-1/2" 10.5# set at 5850 ft.

Stage 1: 5850'-5250'. 175 sacks of Class B
 3% CaCl₂, 3 pps salt, 1/2 pps floccle, 6-1/4
 pps gilsonite, mixed at 15.2 ppg.

Stage 2: 4728'-surface. 800 sacks of 65/35
 oz mix, 12% gel, 10-1/2 pps gilsonite, mixed
 at 11.4 ppg. Circulated 30 bbls of slurry at
 surface. DV tool located at 4750'

3/11 - Casing Repair - Cement squeeze with
 7 sacks of 15.6# cement

