Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resou	rces Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 30-045-05370
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-6597-2
	ES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
	TION FOR PERMIT" (FORM C-101) FOR SUCH	Central Bisti Unit
	Gas Well 🔲 Other 🔲	8. Well Number
2. Name of Operator		9. OGRID Number
Elm Ridge Exploration CO LLC  3. Address of Operator		149052 10. Pool name or Wildcat
PO Box 156, Bloomfield NM, 87413		Bisti Lower Gallup
4. Well Location		
1		nd 660 feet from the EAST line
Section 16	Township 25N Range 12W 11. Elevation (Show whether DR, RKB, RT,	
12 Check Ar	opropriate Box to Indicate Nature of 1	Notice Report or Other Data
-		•
NOTICE OF INT PERFORM REMEDIAL WORK	1	SUBSEQUENT REPORT OF:  AL WORK
	<del></del> 1	NCE DRILLING OPNS. P AND A
	<del>_</del>	CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:	
		etails, and give pertinent dates, including estimated date tiple Completions: Attach wellbore diagram of
proposed completion or recor	npletion.	
Elm Ridge Exploration CO LLC has plugged and abandoned the above well as of 7-12-12 as follows: 7-10-12: TIH with 5 ½" scrapper to 2505, 7-11-12: Plug #1: Mix and pump 45 sks of Class G compart from 4430, to 4757, Set compart retainer at 2575, pressure tested the		
2595'. 7-11-12: Plug #1: Mix and pump 45 sks of Class G cement from 4430' to 4757'. Set cement retainer at 2575', pressure tested the casing above the retainer to 570 PSI, it held. We received the OK to cement and not have to tag the rest of the plugs from the NMOCD.		
Plug #2: Mix and pump 99 sks of Class G cement from 2525' to 2979', and pumped 10 sks of cement on the retainer. 7-12-12: Plug #3:		
		to 1482', and pumped 6 bbls cement on retainer Plug # pumped 6 bbls on the retainer. Plug # 5: Mix and pump
		pumped 6 bots on the retainer. Prug # 5: MIX and pumpement job was witnessed and all approved by Paul
Weibe with the NMOCD	Approved for plugging of wellbore only	
`	Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well	RCVD JUL 16'12
	Plugging) which may be found @ OCD web page	OIL CONS. DIV.
	under forms www.emnrd state.us/ocd	DIST. 3
Could Date:	و ما دو دو دو	21,21,2
Spud Date: Vasisu	Rig Release Date:	7/12/12
	PNRONU	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
CLONE TUDE A RASINGLE		2.56
SIGNATURE /LICOLALLA	TITLEAdministrati	ive SpecialistDATE7-12-12
Type or print nameNicole Alley_	E-mail address:amackey1@el	mridge.net PHONE:505-632-3476 ext 203
For State Use Only	Deputy Oil	& Gas Inspector, $\frac{1}{2}$
APPROVED BY:	TITLE Dis	trict #3 DATE 7/19/1/2
Conditions of Approval (if any):	A,	