

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5 Lease Serial No.
NMSF080565A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8 Well Name and No.
STEVIE JOE 69 API Well No.
30-039-06179-00-S110. Field and Pool, or Exploratory
TAPACITO11. County or Parish, and State
RIO ARRIBA COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
DUGAN PRODUCTION CORPORATION
Contact ALIPH REENA
Email: aliph.reena@duganproduction.com

3a Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505-325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T25N R3W NENW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plugged the well on 6/8/12 as follows:

- RU A-Plus Well Services.
- RIH w/tubing. CR @ 3810'. PC perfs @ 3844'-3856'. Pressure test tubing. Casing didn't test. Leaked through bradenhead.
- Ran CBL from 300-3810'. Free pipe @ 3630' from CBL.
- Spot plug with 15 sks Class B neat cement (17.7 cu ft). Tagged cement @ 3740'. Pumped 8 sks Class B neat with 2% CaCl₂. Tagged TOC w/tubing @ 3621' (3621'-3810').
- Perforate @ 3611'. CR @ 3560'. Pumped 6 bbls water @ 1500 psi. Spot plug w/105 sks Class B neat (124 cu ft) cement. Tagged TOC w/tubing @ 3079' (3079'-3611').
- Perforate @ 2182'. CR @ 2132'. Spot plug with 48 sks Class B neat cement. Tag TOC @ 2132'. Pumped another 50 sks Class B neat (116 cu ft total slurry). Tagged TOC w/tubing @ 1016' (1016'-2182').

RCVD JUL 16 '12
OIL CONS. DIV.
DIST. 3

14 Thereby certify that the foregoing is true and correct

Electronic Submission #142707 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Rio Puerco
Committed to AFMSS for processing by STEVE MASON on 07/12/2012 (12SXM0010SE)

Name (Printed/Typed) ALIPH REENA

Title PRODUCTION ENGINEER

Signature (Electronic Submission)

Date 07/11/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	STEPHEN MASON Title PETROLEUM ENGINEER	Date 07/12/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCDA

Additional data for EC transaction #142707 that would not fit on the form

32. Additional remarks, continued

- Bullhead 106 sks Class B neat cement from surface. Circulated cement through Bradenhead. Tagged TOC @ surface.
- Cut wellhead and installed dry hole marker. BLM witnessed job.

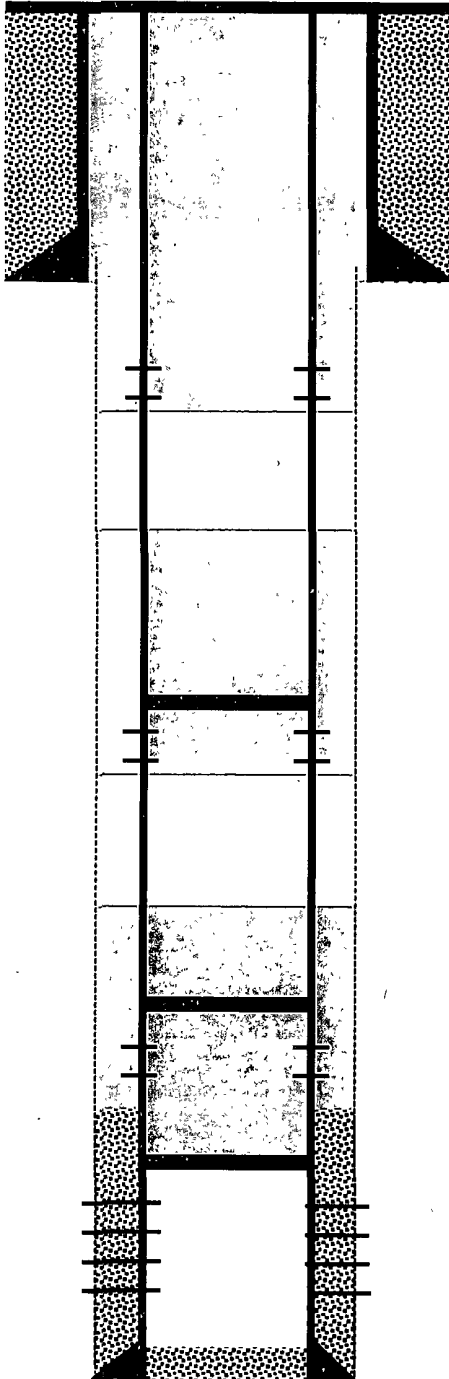
P & A Schematic

Stevie Joe # 006, Tapicito PC

300-39-06179

790' FNL & 1850' FWL,

S6 T25N R3W



8 5/8" J-55 24# casing @ 125.

Circulate 106 sks (125 cu.ft) Class B neat cement through Bradenhead. Fill 4 1/2" casing with cement. TOC @ surface.

Perf @ 2182'. CR @ 2132'. Plug w/ 98 sks Class B neat (116 cu.ft) (1016'-2182')

Perf @ 3611'. CR @ 3560'. Set Plug w/ 105 sks Class B cement (124 cu.ft). W/ 2% CaCl₂ (3079'-3611').

CR @ 3810'. Set Inside Plug with 23 sks Class B cement. (3621'-3810').

Pictured Cliffs Perfs @ 2823' - 2839'

4 1/2" 9.5 # casing @ 3878'.