

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

JUL 11 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3630

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

1390' ENL & 775' FWL SWNW SEC. 17 (E) - T27N-R10W N.M.P.M.

5 Lease Serial No

NMSE-077875

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

PO PIPKIN #4R

9 API Well No.

30-045-30353

10 Field and Pool, or Exploratory Area

BASIN MANCOS

11 County or Parish, State

SAN JUAN

NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

BP

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to plug & abandon this well per the attached procedure. Attached also are current and proposed wellbore diagrams.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD JUL 16 '12
OIL CONS. DIV.
DIST. 3

add mancos plug from 4401' - 4501'

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Sherry J. Morrow

Date 7/10/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUL 12 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A

Plug and Abandonment Procedure

Pipkin PO #4R

Basin Mancos
1390' FNL and 775' FWL, Section 17, T27N, R10W
San Juan County, New Mexico / API 30-045-30353
Lat: N _____ / Lat: W _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 Pit or Below-Grade Tank Registration application for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes X, No _____, Unknown _____
Tubing: Yes X, No _____, Unknown _____, Size 2.375", Length 5771'
Packer: Yes _____, No X, Unknown _____, Type _____
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Gallup perforations and top, 5491' - 5252')**: RIH and set CR at 5491'. Pressure test tubing to 1000 PSI. Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plugs as appropriate. Load casing with water and circulate well clean. Mix and pump 22 sxs Class B cement and spot a balanced plug above CR to isolate the Gallup interval. PUH.
5. **Plug #2 (Mesaverde top, ³³⁵⁴3340' - ³²⁵⁴3240')**: Spot 12 sxs Class B cement inside casing to cover the Mesaverde top. PUH.
6. **Plug #3 (Pictured Cliffs and Fruitland tops, 1828' - 1352')**: Spot 40 sxs Class B cement inside casing to cover through the Fruitland top. PUH.
7. **Plug #4 (Kirtland and Ojo Alamo tops, 938' - 675')**: Spot 24 sxs Class B cement inside casing to cover through the Ojo Alamo top. PUH.
8. **Plug #5 (8.625" Surface casing, 424' - Surface)**: Connect the pump line to the bradenhead valve. Pressure test the BH annulus to 300#; note the fluid volume to load. If the BH annulus tests, then mix 35 sxs Class G cement and spot a balanced plug inside the 4.5" casing to cover the surface casing shoe, circulate cement to surface out the casing valve. TOH and LD the tubing. If the BH annulus does not test, then perforate at the appropriate depths to cover the casing shoe and fill the bradenhead annulus to surface. TOH and LD tubing. Shut in well and WOC.
9. ND cementing valves and cut off wellhead. Fill 4.5" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Pipkin PO #4R

Current

Basin Mancos

1390' FNL, 775' FWL, Section 17, T-27-N, R-10-W,

San Juan County, NM / API #30-045-30353

Lat N. _____ / Long W. _____

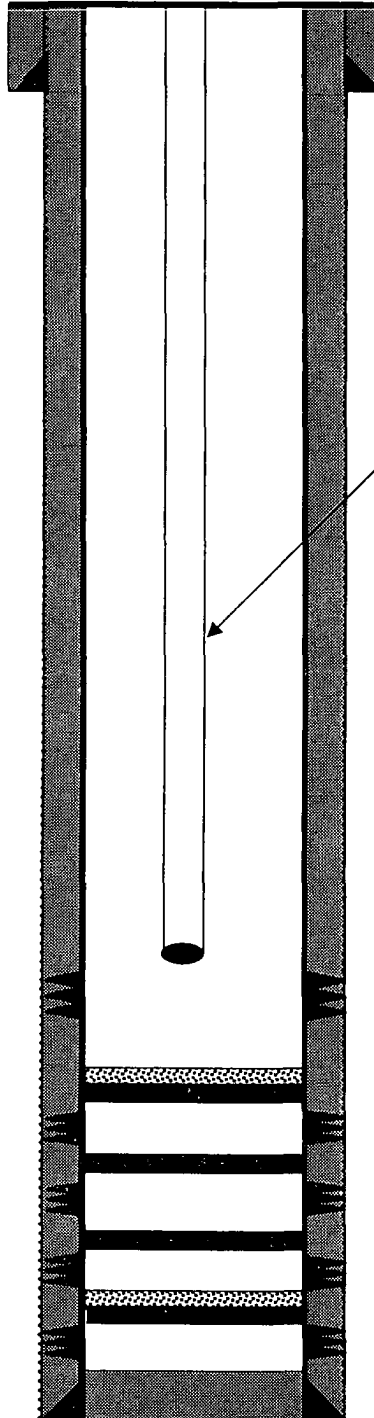
Today's Date. 1/14/10

Spud 1/24/01

Completed: 2/5/01

Elevation: 5996' GI
6008' KB

12 25" hole



8.625", 24#, J-55 Casing set @ 374'
Cement with 280 sxs (Circulated to Surface)

2 375" tubing at 5771'
(185 joints, TAC at 5488' with
13K tension, SN @ 5741' w/ rods and pump)

Mancos Perforations
5541' - 5711'

CIBP set at 6147' w/ cmt to 6047' (2001)

Dakota Perforations
6197' - 6291'

CIBP set at 6325' (2001)

Dakota Perforations
6350' - 6411'

CIBP set at 6490' (2001)

Dakota Perforations
6501' - 6512'

CIBP set at 6620' w/50' cmt (2001)

Dakota Perforations
6647' - 6649'

4 5", 10 5#, K-55 Casing set @ 6684'
Cement with 916 sxs (1434 cf),
circ 60 bbls to surface

Ojo Alamo @ 725'

Kirtland @ 888'

Fruitland @ 1402'

Pictured Cliffs @ 1778'

Mesaverde @ 3290'

Gallup @ 5302'

Dakota @ 6193'

7 875" hole

TD 6684'
PBTD 6047'

Basin Mancos

TD 6684'
PBTD 6047'

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 4R Pipkin

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Mesaverde plug from 3354' – 3254'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.