<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505

Date 7/16/2012 Phone: 505-325-0318 ext 13

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

200	7 0			ease Notific	atio	n and Co	rrective A	ction					
							OPERATOR						
							Contact: Lee Gardner						
NM 87401							Telephone No.:505-325-0318						
Facility Name: Jicarilla Tribal 396 Well No 4							Facility Type: Gas production well						
Surface Owner: Jicarilla Apache Nation Mineral Owner:							Jicarilla Apache Nation Lease No. 396 Tr#46						
LOCATION OF RELEASE													
Unit Letter A	Section 17	Township 23N	Range 3W	Feet from the 910	North North	/South Line	Feet from the 790	East/West Line East		County Rio Arriba			
Latitude_N 36.227995LongitudeW 107.173732													
Type of Release Oil Release Volume of Release Unknown Volume Recovered 3 BBL													
Type of Rele						Recovered 3 BBL Hour of Discovery							
Source of Release Over pressure of storage tank							7/12/2012 14:00 hr 7/12/2012			2 14:00Hr			
Was Immediate Notice Given? X☐ Yes ☐ No ☐ Not						If YES, To Whom? Charlie Perrin RCVD JUL 18'12 OIL CONS. DIV.							
Required													
By Whom? Lee Gardner Was a Watercourse Reached?						Date and Hour 7/12/2012, 1500 Hrs If YES, Volume Impacting the Watercourse.							
☐ Yes X ☐ No													
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.* Contactor was blowing down the casing pressure in order to hang a rod string. Contractor opened the thief hatch on the storage tank but did not gauge the tank to determine the fluid level. The tank had 13 feet 8 inches of space taken up by liquid out of a usable 15 feet. The contractor opened the casing vent and sent 520 PSIG of pressure to the tank. The liquid in the tank blew out of the thief hatch and ruptured the roof to shell seam on the tank. Approximately 5 barrels of liquid went into that tank containment wall and approximately 5 barrels was blow out onto the surrounding ground and vegetation.													
Describe Area Affected and Cleanup Action Taken.* The liquid in the containment was cleaned up using a vacuum truck and back hoe. The material outside the containment was cleanup with a back hoe and shovels. The impacted area will be reseeded per Jicarilla Tribal authority instructions.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature: \(\int \)	•	Gardner		OIL CONSERVATION/DIVISION Approved by District Supervisor:									
Printed Name: Wilbert L Gardner Title: Sr HSE Specialist						Approval Date: 7/25/2000 Expiration Date:							
E-mail Addre		r@enervest.n	Conditions of Approval:										
									Attached				

NTK 12207 30566