

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company BP America Production Company	Contact: Courtney Cochran	
Address 200 Energy Ct. Farmington, NM 87401	Telephone No.: 505-326-9457	
Facility Name: Pubco Federal GC 001	Facility Type: Natural Gas Well	
Surface Owner: Federal	Mineral Owner: Federal	API No.: 300450943900

LOCATION OF RELEASE

Unit Letter M	Section 14	Township 30N	Range 11W	Feet from the 830	North/South Line South	Feet from the 925	East/West Line West	County: San Juan
------------------	---------------	-----------------	--------------	----------------------	---------------------------	----------------------	------------------------	------------------

Latitude 36.80725 Longitude 107.96624

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 40 bbls	Volume Recovered: none
Source of Release: Production Tank	Date and Hour of Occurrence: 7/1/2012 - 7/4/2012	Date and Hour of Discovery: 7/4/2012
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell	
By Whom? Courtney Cochran	Date and Hour: 7/5/2012	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

RCVD JUL 20 '12
OIL CONS. DIV.
DIST. 3


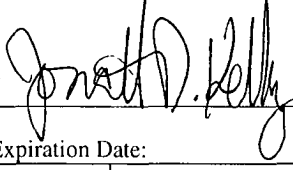
Describe Cause of Problem and Remedial Action Taken.*

Tank gauger found pinhole size leak on production tank. Gauger was on location days prior to discovery and had gauged tank. Previous tank gauge and gauge on date of discovery was how the volume released was calculated. Release was contained within bermed secondary containment and no fluid left location.

Describe Area Affected and Cleanup Action Taken.*

Location is currently shut-in awaiting new production tank. Spill soaked in for the most part. No remediation activity was needed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Courtney Cochran	Approved by Environmental Specialist: 	
Title: Environmental Advisor	Approval Date: 7/25/2012	Expiration Date:
E-mail Address: Courtney.Cochran@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7/17/2012	Phone: 326-9457	

* Attach Additional Sheets If Necessary

JK1220721755