<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

Oil Conservation Division Santa Fe, NM 87505

1220 South St. Francis Dr.

			Rele	ase Notifica	ation	and Co	rrective A	ction							
						OPERA	ΓOR		☐ Initia	al Report		Report			
Name of Co	mpany C	onocoPhillip	os Comp	any			shley Maxwell								
Address 340			on, NM 8	7402			lo. 505-324-51		# CE 050	1.45					
Facility Nan	ne Moore	LS 5B			r	acility Typ	e Gas Well	Lease	# SF-078	14/					
Surface Own	ner Feder	al		Mineral Ov	wner F	ederal			API No	. 300453526	6				
				LOCA	TION	OF REI	LEASE								
Unit Letter	Section	Township	Range	Feet from the	North/S	South Line	Feet from the	East/V	Vest Line	County					
E	24	32N	12W	2020'	No	rth	750'	W	'est	County					
			I	∟atitude 36.97325	58 ° N	Longitud	le -108.052767°	W							
				NAT	URE (OF RELI	EASE								
Type of Relea						Volume of				Recovered 0					
Source of Rel	lease Frac	Tank				Date and H Unknown	our of Occurrenc	e		Hour of Disc 7:00 a.m.	covery				
Was Immedia	ate Notice C)			If YES, To									
		X	Yes ∟	No Not Re	quired		'owell – NMOCI y – BLM FFO)		CVD MAY					
							•		1	OIL CONS DIST.					
By Whom? A	Ashley Max	xwell				Date and H	our			DIOI.	<u></u> .				
		•				NMOCD – 1/17/2012 @ 9:08 AM BLM FFO – 1/17/2012 @ 9:06 AM									
						BLMIFFU	- 1/1 //2012 @ 9	O AW	l						
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.															
				_					· · · · · · · · · · · · · · · · · · ·						
If a Watercou	irse was Im	pacted, Descri	ibe Fully.	k											
Describe Cau	se of Probl	em and Reme	dial Actio	n Taken.*	.,										
A frac tank l	eaked rele	asing 30 BBL	of KCL.	Leak remained o	n locati	on with zero	BBL recovered								
		and Cleanup A						•			•••				
COPC will a	assess the	soil and dete	rmine a ı	oath forward for	clean-u	p. Samples	were collected	and a	nalytical i	results for l	benzene, B7	ГЕХ			
and TPH w	ere below	the regulat	ory stan	dards set forth i											
therefore n	o further	action is red	quired.												
				is true and comple											
				nd/or file certain re ce of a C-141 repor											
should their o	perations h	ave failed to a	adequately	investigate and re	mediate	contaminati	on that pose a thr	eat to gr	ound water	r, surface wa	ter, human he				
		ıddition, NMC ws and/or regı		otance of a C-141 r	eport do	oes not reliev	e the operator of	responsi	bility for c	ompliance w	ith any other				
roderar, state,	or rocur ia	vib and of regi	araciono.				OIL CON	SERV	ATION	DIVISIO	<u>N</u>				
C:	SC	عا	,							1 -	_/./				
Signature:						Approved by	Environmental S	pecialist	∷	# ()1	/ .				
Printed Name	e: Ashley N	Maxwell							yona	W/ DY1	luez_				
Title: Field E	nvironmen	tal Specialist			F	Approval Dat	e: 7/25/8	2012	Expiration	Date:	- U				
E-mail Addre	ess: ashley.	p.wethington@	(a)conocop	hillips.com		Conditions of	Approval:	rloid	lessam	de Attached	П				
Date: May	15, 2012	I	Phone: 50:	5-324-5169	1					1 2000000000					
Attach Addi		ets If Necess	ary			7	I due to typ X1220	73	458						
						N/ C)	MINA	, <u> </u>		•		111			



Animas Environmental Services. LLC

May 8, 2012

Ashley Maxwell ConocoPhillips San Juan Business Unit Office 216-2 5525 Hwy 64 Farmington, NM 87401 www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3274

RE: Moore LS 5B Release Assessment Report San Juan County, New Mexico

RCVD MAY 17'12 DIL CONS. DIV.

Dear Ms. Maxwell:

DIST. 3

Animas Environmental Services, LLC (AES) is pleased to provide the final report associated with a well fracturing tank release assessment at ConocoPhillips (CoP) Moore LS 5B, located in San Juan County, New Mexico. The release was a result of a leaking tank that contained potassium chloride solution that was used during hydraulic fracturing activities at the Moore LS 5B natural gas well.

1.0 Site Information

1.1 Location

Site Name - Moore LS 5B

Legal Description - SW% NW%, Section 24, T32N, R12W, San Juan County, New Mexico Release Latitude/Longitude – N36.97312 and W108.05284, respectively Well Latitude/Longitude – N36.97336, W108.05324, respectively Land Jurisdiction - Bureau of Land Management (BLM)

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Location Map

Figure 3. Sample Location and Results Map, April 2012

1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) and New Mexico Office of the State Engineer (NMOSE) databases were reviewed, and no prior ranking information was located. Once on site, AES personnel assessed the ranking using known information of the area, topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was greater than 100 feet below ground surface (bgs); distance

to the nearest surface water is approximately 300 feet west-northwest (unnamed wash); and the location is not within a well-head protection area. The site location has been assigned a ranking score of 10 per the NMOCD *Guidelines for Leaks, Spills, and Releases* (1993).

1.3 Release Assessment

AES was initially contacted by Ashley Maxwell, CoP representative, on April 3, 2012, and on the same day, AES personnel collected one soil sample (SC-1) from the release area, which was identified by visibly stained soil. The 5-point composite soil sample was collected from the area where the frac tanks were located during the well fracturing activities. The composite sample was submitted for laboratory analysis.

2.0 Soil Sampling

The composite soil sample was collected from the ground surface and field-screened for volatile organic compounds (VOCs). The sample was also submitted for laboratory analysis. The soil sample location is included on Figure 3.

2.1 Soil Field Screening

A portion of the sample was utilized for field screening of VOC vapors with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.2 Soil Laboratory Analyses

The composite soil sample SC-1 collected for laboratory analysis was placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. Samples were maintained on ice until delivery to the analytical laboratory, to Hall Environmental Analysis Laboratory (Hall), located in Albuquerque, New Mexico. The soil sample was laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per USEPA Method 8021;
- TPH for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015B;

2.3 Soil Field and Laboratory Analytical Results

Field screening for VOCs in SC-1 had a reported OVM result of 0.0 ppm. Laboratory analytical results showed that benzene, total BTEX, and TPH concentrations were below laboratory detection limits. Field screening and laboratory results are summarized in Table 1 and on Figure 3. The laboratory analytical report is attached.

Table 1. Soil OVMs and Laboratory Analytical Results, Moore LS 5B, April 2012

Sample ID	Date	Depth (ft)	OVM (ppm)	Benzene (mg/kg)	BTEX (mg/kg)	TPH- GRO (mg/kg)	TPH- DRO (mg/kg)	
NMOC	D Action Le	vel*	100	10	50	(mg/kg) (mg/kg 1,000		
SC-1	04/03/12	Surface	0.0	<0.050	<0.25	<5.0	<9.9	

^{*}Action level determined by the NMOCD ranking score per NMOCD Guidelines for Leaks, Spills, and Releases (August 1993)

3.0 Conclusions and Recommendations

AES completed a release assessment at the Moore LS 5B on April 3, 2012. The release was associated with a potassium chloride tank used in hydraulic fracturing activities at the site. NMOCD action levels for releases are specified NMOCD's *Guidelines for Leaks, Spills, and Releases* (August 1993). Soil field screening for VOCs and laboratory analytical results showed that benzene, BTEX and TPH concentrations were below the NMOCD action levels for SC-1. No further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact me or Elizabeth McNally at (505) 564-2281.

Sincerely,

Thomas J. Long

Project Manager

Flizaheth McNally P.F.

Attachments:

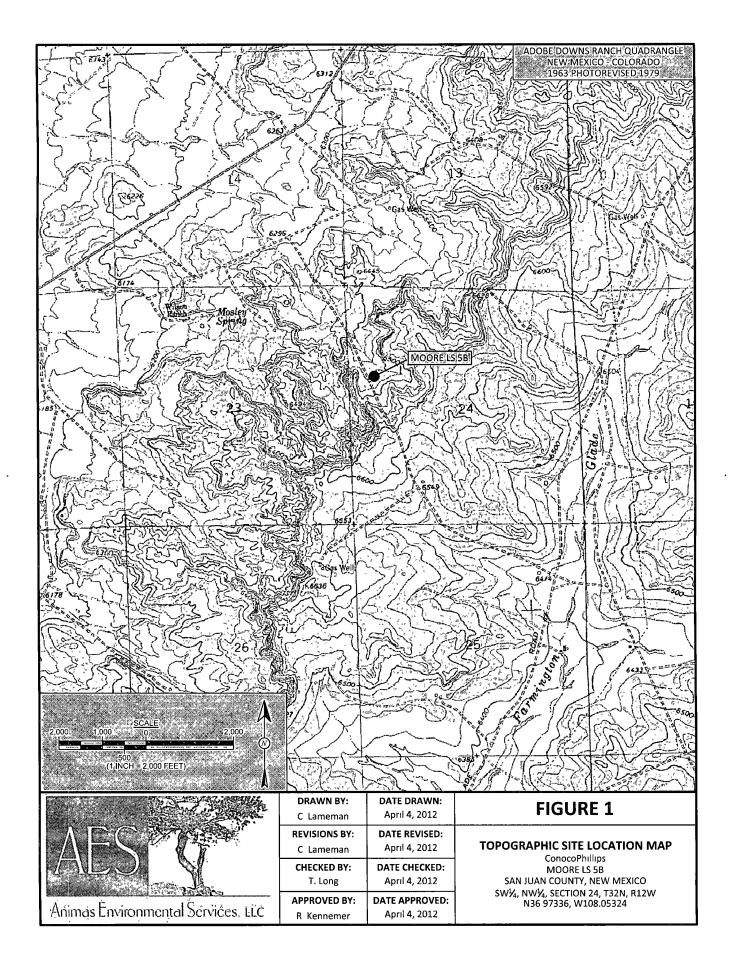
Figure 1. Topographic Site Location Map

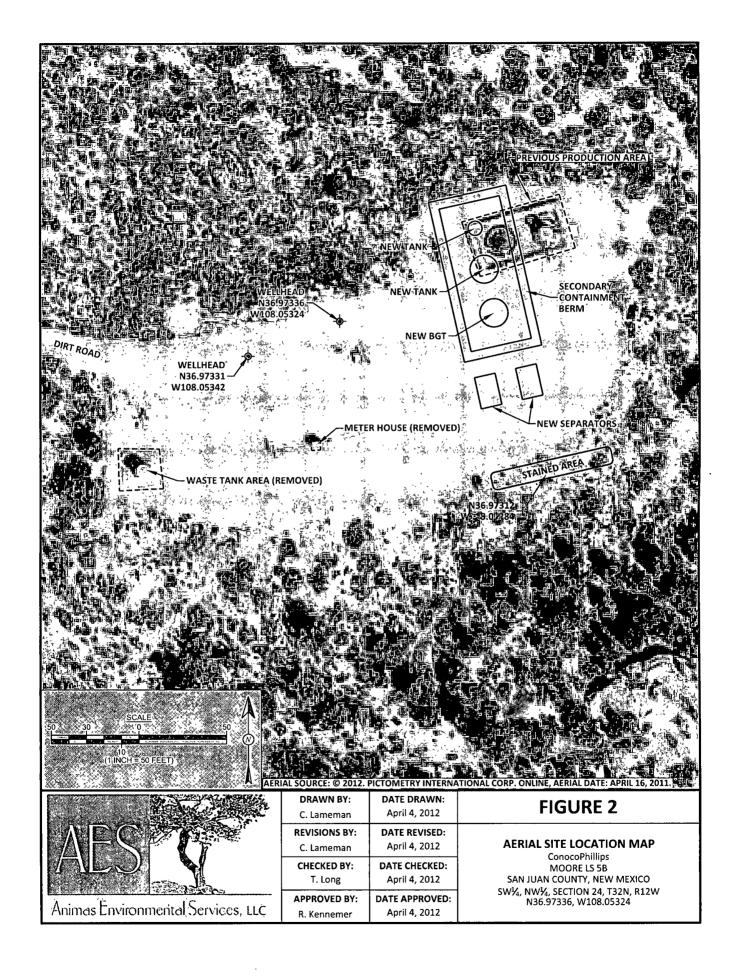
Figure 2. Aerial Site Location Map

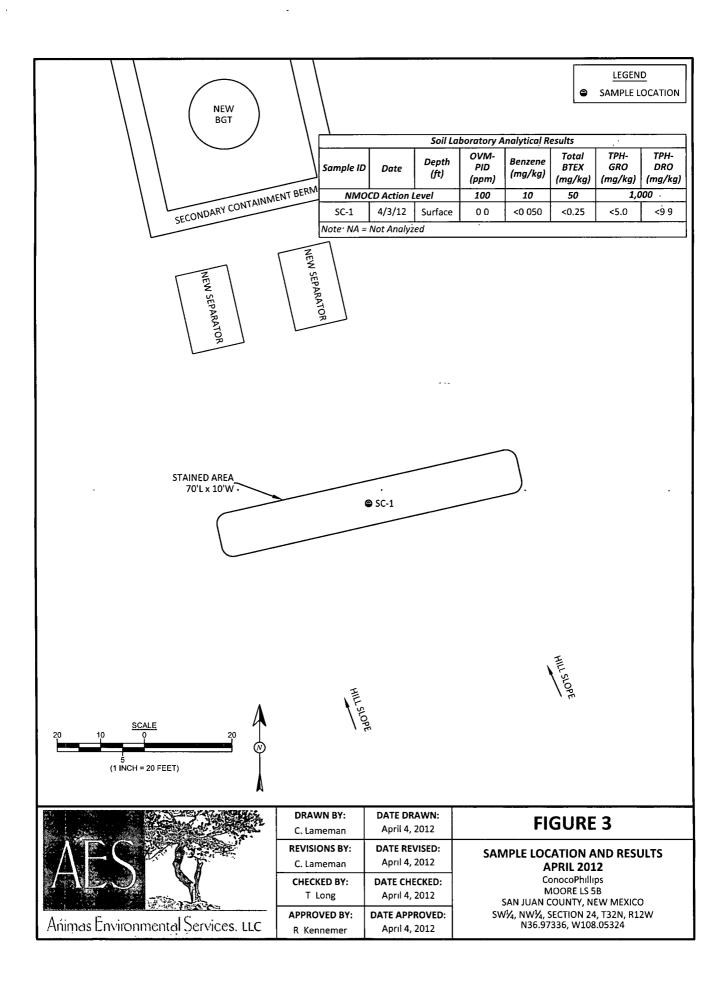
Figure 3. Sample Location and Results Map, April 2012

Hall Analytical Report 1204145

S:\Animas 2000\2012 Projects\Conoco Phillips\Moore LS 5B\Moore LS 5B Release Assessment Report 050812.docx









Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

April 05, 2012

Ross Kennemer Animas Environmental Services 624 East Comanche Farmington, NM 87401

TEL: (505) 564-2281 FAX (505) 324-2022

RE: CoP Moore LS 5B OrderNo.: 1204145

Dear Ross Kennemer:

Hall Environmental Analysis Laboratory received 1 sample(s) on 4/4/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

andel

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 1204145

Date Reported 4/5/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

Client Sample ID: SC-1

Project: CoP Moore LS 5B

Collection Date: 4/3/2012 11:02:00 AM

Lab ID: 1204145-001 Matrix: MEOH (SOIL) Received Date: 4/4/2012 9:49:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS	-			Analyst JMP
Diesel Range Organics (DRO)	ND	99	mg/Kg	1	4/4/2012 12 05 16 PM
Surr DNOP	84 2	77 4-131	%REC	1	4/4/2012 12 05 16 PM
EPA METHOD 8015B: GASOLINE RAI	NGE				Analyst NSB
Gasoline Range Organics (GRO)	ND	5 0	mg/Kg	1	4/4/2012 11 33 27 AM
Surr BFB	94 4	69 7-121	%REC	1	4/4/2012 11 33 27 AM
EPA METHOD 8021B: VOLATILES					Analyst NSB
Benzene	ND	0 050	mg/Kg	1	4/4/2012 11 33 27 AM
Toluene	ND	0 050	mg/Kg	1	4/4/2012 11 33 27 AM
Ethylbenzene	ND	0 050	mg/Kg	1	4/4/2012 11 33 27 AM
Xylenes, Total	ND	0 10	mg/Kg	1	4/4/2012 11 33 27 AM
Surr 4-Bromofluorobenzene	91 1	80-120	%REC	1	4/4/2012 11 33 27 AM

Qualifiers:

- */X Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#:

1204145

05-Apr-12

Client:

Animas Environmental Services

Result

42

4.0

PQL

10

Project:

Analyte

Surr DNOP

Diesel Range Organics (DRO)

CoP Moore LS 5B

ample ID MB-1369 SampType. MBLK			TestCode: EPA Method 8015B: Diesel Range Organics									
Client ID: PBS	Batch ID: 13	F	RunNo: 1	889								
Prep Date: 4/4/2012	Analysis Date. 4/	4/2012	8	SeqNo 5	2862	Units: mg/K	(g					
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Diesel Range Organics (DRO)	ND 10											
Surr: DNOP	8.2	10.00		82.2	77.4	131						
Sample ID LCS-1369	SampType ⁻ LC	s	Tes	tCode. El	PA Method	8015B: Dies	el Range C	Organics				
Client ID: LCSS	Batch ID: 13	69	F	RunNo. 1	889							
Prep Date: 4/4/2012	Analysis Date: 4/	4/2012	5	SeaNo: 5	2877	Units: mg/K	(a					

LowLimit

62.7

77.4

83 4

79.7

HighLimit

139

131

%RPD

RPDLimit

Qual

SPK value SPK Ref Val %REC

0

50.00

5.000

Qualifiers:

*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Page 2 of 4

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#:

1204145 *05-Apr-12*

Client:

Animas Environmental Services

Project:

CoP Moore LS 5B

Project: CoP Mo	oore LS 5B								
Sample ID MB-1361	SampType	MBLK	Test	tCode EP	A Method	8015B: Gaso	line Rang	е	
Client ID PBS	Batch ID	1361	R	RunNo 19	07				
Prep Date 4/3/2012	Analysis Date	4/4/2012	S	SeqNo 53	409	Units mg/K	(g		
Analyte	Result Po	QL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	50							
Surr BFB	980	1,000		97 8	69 7	121			
Sample ID LCS-1361	SampType	LCS	Test	tCode EP	A Method	8015B: Gaso	line Rang	е	
Client ID LCSS	Batch ID	1361	R	RunNo 19	07				
Prep Date 4/3/2012	Analysis Date	4/4/2012	S	SeqNo 53	410	Units mg/K	(g		
Analyte	Result Po	QL SPK value	SPK Ref Val	%REC	LowLimit	HıghLımıt	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	31	50 2500	0	124	98 5	133			
Surr BFB	1,100	1,000		107	69 7	121			

Qualifiers:

*/X Value exceeds Maximum Contaminant Level

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Page 3 of 4

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#:

1204145

05-Apr-12

Client:

Animas Environmental Services

Project:

CoP Moore LS 5B

Sample ID MB-1361 SampType: MBLK				TestCode: EPA Method 8021B: Volatiles									
Client ID: PBS	Batch ID: 1361 Analysis Date: 4/4/2012			F	RunNo: 1	908							
Prep Date. 4/3/2012				S	SeqNo 5	3510	Units: mg/K	g					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	ND	0.050											
Toluene	ND	0.050											
Ethylbenzene	ND	0.050											
Xylenes, Total	ND	0.10											
Surr. 4-Bromofluorobenzene	0.95		1.000		95 3	80	120						

Sample ID LCS-1361	SampT	SampType. LCS			TestCode EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: 1361 Analysis Date: 4/4/2012			F	RunNo. 1	908						
Prep Date: 4/3/2012				S	SeqNo: 5	3511	Units: mg/F	(g				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Benzene	0.92	0.050	1.000	0	91.5	83.3	107					
Toluene	0 92	0.050	1.000	0	91.8	74.3	115					
Ethylbenzene	0.91	0 050	1.000	0	91.2	80 9	122					
Xylenes, Total	2.7	0.10	3.000	0	91.5	85.2	123					
Surr. 4-Bromofluorobenzene	0.96		1.000		96.4	80	120					

Qualifiers:

*/X Value exceeds Maximum Contaminant Level

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Page 4 of 4



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105 TEL 505-345-3975 FAX 505-345-4107

Website www hallenvironmental.com

Sample Log-In Check List

Client Name Animas Environmental Work Order Number: 1204145 04/04/12 Received by/date: Mitall Garage Michelle Garcia 4/4/2012 9:49:00 AM Logged By. 4/4/2012 9:59:51 AM Completed By: Michelle Garcia Reviewed By: Chain of Custody 1. Were seals intact? No Not Present ✔ 2 Is Chain of Custody complete? No Not Present Yes ✓ 3 How was the sample delivered? **GREYHOUND** Log In 4 Coolers are present? (see 19 for cooler specific information) NA NA 5. Was an attempt made to cool the samples? 6. Were all samples received at a temperature of >0° C to 6.0°C NA 7. Sample(s) in proper container(s)? 8. Sufficient sample volume for indicated test(s)? 9. Are samples (except VOA and ONG) properly preserved? 10. Was preservative added to bottles? NA No Yes No VOA Vials ✔ No 11. VOA vials have zero headspace? YAS · No 12. Were any sample containers received broken? # of preserved 13. Does paperwork match bottle labels? No bottles checked (Note discrepancies on chain of custody) for pH. 14. Are matrices correctly Identified on Chain of Custody? No (<2 or >12 unless noted) Adjusted? 15. Is it clear what analyses were requested? No 16. Were all holding times able to be met? No (If no, notify customer for authorization) Checked by Special Handling (if applicable) 17. Was client notified of all discrepancies with this order? Yes No NA 🗸 Person Notified Date By Whom: Via eMail Phone Fax In Person Regarding. Client Instructions: 18. Additional remarks:

19. Cooler Information

Cooler No Temp °C Condition | Seal Intact | Seal No | Seal Date

28 Good Yes

Client:	Animas En		al Services	☐ Standard		: SAME DAY	HALL ENVIRONMENT ANALYSIS LABORA								
				Project Name:	CoP Moore L	S 5B						llenviro			•
Mailing Add	dress:	624 E Co	manche Farmington NM					490)1 Ha	wkins	NE -	Albuq	uerqu	e, NN	<i>i</i> 87109
		Farmingt	on, NM 87401	Project #:				Те	l. 505	-345-	3975	Fax	505-	345-4	1107
Phone #:		505-564-	2281							Α	nalysi	s Req	uest		
email or Fa	x#:	505-324-	2022	Project Manag	ger: Ross Keni	nemer	1								1 1
QA/QC Pack X Standard	-		□ Level 4 (Full Validation)												
Accreditation	on:	□ Other		Sampler: Thomas Long Onlice											
□ EDD (T)	EDD (Type)				deine Ho			GR							
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	EEAL NO.	8021 BTEX	8015 DRO/GRO							
4/3/2012	11:02	Soil SC-1		4 oz Jar/40 ml VOAs	Ice/Methanol	- 001	x	х							
							<u> </u>							Ш	
							↓		_		↓_		_		
					·		_		-	+	-		_	\vdash	
				<u> </u>	<u> </u>		-		-	+	-			\vdash	
Date:	Time:	Relinquishe	ed by:	Received by:	<u> </u>	Date Time	Ren	narks	: Bill	Cono	co Ph	illips		Ш	
3-13 Date:	1535 Time:	Reinquishe	mo Long		wholle	3/12 1535 Date Time		Remarks: Bill Conoco Phillips Wo: 8941988 User 1D: GARREC Area: 1 orderedby: Ashley Supervisor: Richard Lopez maxive				RECD			
1/3/12	1427_	Reinquisne		A Sy.	> 04/0	4/12 0949	Su	perv	- ISOV	Ric	hard	Lopez	enby. -	17610 1740	xwell
		sark samples su	somitted to Hall Environmental may be s	ubcoptracted to other	accredited laboratori	es. This serves as notice of the	nis poss	ibility.	Any sub	-contrac	ted data	will be cl	early not	ated on	the analytical