

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

RECEIVED

JUL 11 2012 SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No

SF-080669

6 If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

San Juan 27-4 Unit

8 Well Name and No

San Juan 27-4 Unit 44

9. API Well No

30-039-20125

10. Field and Pool or Exploratory Area

BLANCO MV / BASIN DK

11. Country or Parish, State

Rio Arriba, New Mexico

Bureau of Land Management SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well☒ Gas Well☐ Other

2 Name of Operator

Burlington Resources Oil & Gas Company LP

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

Surface UNIT H (SENE), 1825' FNL & 1190' FEL, Sec. 18, T27N, R4W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

RCVD JUL 18 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

6/28/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

JUL 13 2012

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD A

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SAN JUAN 27-4 UNIT 44
30-039-20125
Burlington Resources
Blanco MV/Basin DK

4/10/12 MIRU Key 12. ND WH. NU BOPE. PT BOPE. Test OK. TOO H w/ 2 3/8" tbg.

4/12/12 RU WL. Set CBP @ 7,650'. PT casing to 600#/30 min. Test OK. TIH, run GR/CCL/CBL logs from 7,650' to surface – TOC @ 3,900'.

4/16/12 Notified Agencies Steve Mason (BLM) & Brandon Powell (NMOCD) – set plug 50' above DK perf. PT casing 600# - okay. Ran CBL MV top perf will be @ 5,238'. Request permission to perf into Lewis w/ top perf @ 4,500'. Verbal approval received from Steve Mason (BLM) & Brandon Powell (NMOCD).

4/19/12 ND BOPE. NU WH. RD RR @ 06:00 hrs on 4/19/12.

5/11/12 Install Frac valve. PT casing to 3600#/30 min. Test OK.

5/12/12 RU WL to perf **Point Lookout/Lower Menefee** w/ .34" diam w/ 1 SPF @ 6,114', 6,104', 6,020', 5,976', 5,934', 5,890', 5,858', 5,818', 5,790', 5,768', 5,752', 5,740', 5,734', 5,708', 5,682', 5,668', 5,664', 5,658', 5,642', 5,626', 5,610', 5,604', 5,582', 5,564', & 5,526' = 25 holes.

5/14/12 – RU to Frac **Point Lookout/Lower Menefee**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 142,240 gal 70Q N2 Slickfoam w/ 100,796# 20/40 Brown Sand. Total N2: 1,544,300scf.

Set CBP @ 5,500'.

Perf **Upper Menefee/Cliffhouse** w/ .34" diam w/ 1 SPF @ 5,478', 5,470', 5,454', 5,374', 5,360', 5,330', 5,268', 5,244', 5,240', 5,228', 5,220', 5,198', 5,184', 5,180', 5,170', 5,160', 5,140', 5,128', 5,106', 5,092', 5,088', 5,076', & 5,056' = 25 holes.

Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 124,100 gal 70Q N2 Slickfoam w/ 102,169# 20/40 Brown Sand. N2: 1,320,300 scf.

5/15/123 Set CFP @ 5,030'. Perf **Lewis** w/ .34" diam w/ 1 SPF @ 4,934', 4,928', 4,910', 4,896', 4,884', 4,876', 4,864', 4,854', 4,820', 4,784', 4,778', 4,772', 4,764', 4,722', 4,706', 4,694', 4,662', 4,654', 4,648', 4,624', 4,618', & 4,602' = 22 holes. Frac w/ 114,632' gal 75Q N2 Visco-Elastic Foam w/ 83,818# 20/40 Brown Sand. N2: 1,999,100 scf. Begin Flowback. Set CBP @ 4,250' RD, release all crews.

6/12/12 MIRU KEY 12. ND WH. NU BOPE. PT BOPE – Test OK. TIH, tag CBP @ 4,250' & DO. Co & DO CFP @ 5,030'. CO & DO CFP @ 5,500'. Blow/Flow.

6/20/12 Flow test Mesaverde. CO & DO CBP @ 7,650'. CO to PBTD @ 7,949'.

6/21/12 TIH w/ 255 jts., 2 3/8", 4.7#, J-55 tbg, set @ 7,905' w/ F-Nipple @ 7,903'. RD RR @ 06:00 hrs on 6/21/12.

THIS WELL WILL NOW PRODUCE AS A MV/DK COMMINGLE UNDER DHC2167AZ.

THIS WELL HAS BEEN SHUT-IN WAITING ON C-104 APPROVAL

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