

RECEIVED

Form 3160-5  
(March 2012)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Farmington Field Office  
Bureau of Land Management

JUL 10 2012

FORM APPROVED  
OMB No 1004-0137  
Expires October 31, 2014

AMENDED  
Lease Serial No

SF-080672

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well☒ Gas Well☐ Other

7. If Unit of CA/Agreement, Name and/or No

SAN JUAN 27-4 UNIT

8 Well Name and No.

SAN JUAN 27-4 UNIT 22A

2 Name of Operator

Burlington Resources Oil &amp; Gas Company LP

9. API Well No.

30-039-30480

3a Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

BLANCO MV / BASIN DK

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

Surface UNIT F (SE/NW), 1490' FNL & 2035' FWL, SEC: 14, T27N, R4W  
Bottomhole UNIT D (NW/NW), 759' FNL & 835' FWL, SEC: 14, T27N, R4W

11 Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SUNDRY

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD JUL 25 '12  
OIL CONS. DIV.  
DIST. 3

Please see attached:

ACCEPTED FOR RECORD

JUL 23 2012

FARMINGTON FIELD OFFICE  
BY T. Salvors

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Marie E. Jaramillo

Staff Regulatory Tech.

Title

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

San Juan 27-4 Unit 22A  
API# 30-039-30480  
Blanco Mesaverde / Basin Dakota  
Burlington Resources

- 10/15/11** RU BWWC W/L. RIH w/ 3 3/4" gauge ring run GR/CCL/CBL logs from 8621' to 1800'. Continue w/ GR/CCL 15' KB. TOC @ 3270'. (7" shoe @ 4733'). Run gyro from 8600' to 4030'. RD W/L.
- 04/05/12** RU swab unit & W/L. RIH w/ gauge ring. Tagged @ 8620' & clean out cmt. SDFW
- 04/09/12** Continue to clean out cmt. SDFN
- 04/10/12** CO to PBTD @ **8639'**. RU Warrior W/L. Run GR/CCL log from 8639' to 8100'. RD & released W/L and swab unit.
- 04/26/12** Install Frac Valve. PT csg to 6600#/30min @ 15:57hrs. on 04/26/12. Test OK.
- 04/27/12** RU W/L. Perf. **Dakota** w/ .34" diam. – 2SPF @ 8542', 8544', 8546', 8548', 8562', 8564', 8566', 8570', 8572', 8574', 8582', 8584', 8592', 8594', 8602', 8604', 8606', 8608', 8610' = 38 Holes. 3SPF @ 8630', 8632', 8634' = 9 Holes. Total Dakota Holes = 47.
- 04/30/12** Acidize 10bbls of 15% HCL. Frac'd (**8542' – 8634'**) w/ 44,436gals of 70% foam Slick water pad w/ 40,618# 20/40 Arizona sand. Pumped 130bbls fluid flush. Total N2:2,678,000SCF. RIH, w/ CBP set @ **7800'**. Perf. **Point Lookout / LMF** w/ .34" diam. – 1SPF @ 6286', 6294', 6340', 6354', 6398', 6400', 6424', 6458', 6462', 6468', 6478', 6490', 6494', 6510', 6512', 6514', 6520', 6522', 6560', 6562', 6578', 6600', 6714', 6806' = 24 Holes. Start w/ 2% KCL water. Acidize w/ 10bbls of 15% HCL. Frac'd (**6286' – 6806'**) w/ 39,564gals of 70% Slickwater foam pad w/ 101,958# of 20/40 Arizona sand. Pumped 97bbls fluid flush. Total N2:1,615,000SCF. RIH, w/ CBP set @ **6250'**. Perf. **Cliffhouse / UMF** w/ .34" diam. – 1SPF @ 5984', 5908', 5924', 5932', 5940', 5954', 5978', 6016', 6032', 6048', 6082', 6096', 6100', 6114', 6128', 6136', 6166', 6176', 6194', 6196', 6226', 6228' = 22 holes. Total Mesaverde Holes = 46. Acidize 10bbls of 15% HCL. Frac'd (**5894' – 6228'**) w/ 36,372gals of 70% N2 Slickwater foam pad w/ 99,983# fo 20/40 Arizona sand. Pumped 88bbls of foam flush. Total N2:1,514,000SCF. RD & release all crews.
- 05/01/12** Start Flow back.
- 05/02/12** Continue w/ flowback.
- 05/03/12** RU W/L. RIH w/ CBP set @ **5400'**. RD W/L.
- 05/16/12** MIRU DWS 26 & Gas Recovery Unit.
- 05/21/12** ND WH. NU BOPE. PT BOPE. Test – OK. Tagged, CO & MO CBP @ **5400'**. Started selling **MV** gas thru **GRC**. SDFN.
- 05/22/12** CO & MO CBP @ **6250'**. SDFN
- 05/23/12** Circ., & CO. SDFN
- 05/24/12** Run MV flow test. CO & MO CBP @ **7800'**. Started selling **DK & MV** gas thru **GRC**. SDFW
- 05/29/12** Continue to circ., & CO:
- 05/30/12** Run spinner across Mesaverde & Dakota. Circ., & CO.
- 05/31/12** CO fill, RIH w/ 274jts, 2 3/8", 4.7#, L-80 tbg set @ **8565'** w/ F-Nipple @ **8563'**. ND. BOPE. NU WH RD RR @ 16:00hrs. on 05/31/12

**This well has been shut in, waiting on NW C104 approval..**

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DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

5 Lease Serial No. **SF-080672**

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**Farmington Field Office** SUBMIT IN TRIPLICATE - Other instructions on page 2.

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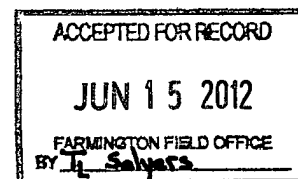
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RCVD JUN 20 '12  
OIL CONS. DIV.  
DIST. 3

Please see attached:

\* see amended sundry dated 7/25/12



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

**Marie E. Jaramillo**

**Staff Regulatory Tech.**

Title

**6/6/2012**

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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