District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

3301 Amended

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:
- ☐ Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
- ☒ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
- ☐ Modification to an existing permit
- ☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: Four Star Oil and Gas Company OGRID #:
Address: 15 Smith Road, Midland TX 79705
Facility or well name: Shiotani # 11
API Number: 30-045-33125 OCD Permit Number:
U/L or Qtr/Qtr: J Section 6 Township 29N Range 12W County: San Juan
Center of Proposed Design: Latitude: 36.75296733 Longitude -108.1353864 NAD: ☐ 1927 ☐ 1983
Surface Owner: ☐ Federal ☐ State ☒ Private ☐ Tribal Trust or Indian Allotment

2
☐ **Pit:**
Temporary: ☒ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A
☒ Lined ☐ Unlined Liner type: Thickness 12 mil ☐ LLDPE ☒ HDPE ☐ PVC ☐ Other
☐ String-Reinforced
Liner Seams: ☐ Welded ☒ Factory ☐ Other Volume: 1950 bbl Dimensions: L 60 x W 45 x D 20

RCVD JUL 27 '12
OIL CONS. DIV.
DIST. 3

3
☐ **Closed-loop System:**
Type of Operation: ☐ P&A ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other
☐ Lined ☐ Unlined Liner type: Thickness mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other:
Liner Seams: ☐ Welded ☐ Factory ☐ Other

RECEIVED
OCT 2008
OIL CONS. DIV. DIST. 3

4.
☐ **Below-trade tank:**
Volume: bbl Type of fluid:
Tank Construction material:
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other
Liner type: Thickness: mil ☐ HDPE ☐ PVC ☐ Other:

5
☐ **Alternative Method:**
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

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6.

Fencing: Subsection D of 19.15.17.11 NMAC *(Applies to permanent pits, temporary pits, and below-grade tanks)*

☐ Chain link, six feet in height, two strands of barbed wire at top *(Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)*

☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet

☐ Alternate. Please specify_____

7.

Netting: Subsection E of 19.15.17.11 NMAC *(Applies to permanent pits and permanent open top tanks)*

☐ Screen ☐ Netting ☐ Other_____

☐ Monthly inspections (If netting or screening is not physically feasible)

8.

Signs: Subsection C of 19.15.17.11 NMAC

☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

☐ Signed in compliance with 19.15.3.103 NMAC

9.

Administrative Approvals and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

☐ Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.

☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

10.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. **Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.**

Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. *(Applies to temporary, emergency, or cavitation pits and below-grade tanks)* - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. *(Applies to permanent pits)* - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. - FEMA map	☐ Yes ☐ No

11.
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
- ☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____

☐ Previously Approved Operating and Maintenance Plan API Number: _____ *(Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)*

13.
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Nuisance or Hazardous Odors, including H_2S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

14.
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Closed-loop System ☐ Alternative

Proposed Closure Method:
- ☐ Waste Excavation and Removal
- ☐ Waste Removal (Closed-loop systems only)
- ☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
  - ☐ In-place Burial ☐ On-site Trench Burial
- ☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

15.
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16.

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)

Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please provide the information below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

17.

Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. - FEMA map	☐ Yes ☐ No

18.

On-Site Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC

☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC

☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC

☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☐ Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)

☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): Shawn Davis Title: Waste and Water Specialist

Signature: Shawn Davis Date: October 30, 2008

Email Address: sdkf@chevron.com Telephone: 281-561-4977

20.

OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure ~~Plan (only)~~ ☐ OCD Conditions (see attachment)

OCD Representative Signature: Jonathan Kelly **Approval Date:** 7/30/2012

Title: Compliance Officer **OCD Permit Number:**

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Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed

☒ Closure Completion Date: 6-17-2008

22

Closure Method:

☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)

☐ If different from approved plan, please explain.

23.

Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:

Instructions: Please Indentify the facility or facilities for where the liquids, drillingfulds and drill cuttings were disposed Use attachment If more than two facilities were utilized

Disposal Facility Name: Enrirotech's Landfarm # 2 Disposal Facility Permit Number: NM-01-0011

Disposal Facility Name: Disposal Facility Permit Number:

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Site Reclamation (Photo Documentation)

☐ Soil Backfilling and Cover Installation

☐ Re-vegetation Application Rates and Seeding Technique

24.

Closure Report Attachment Checklist: ***Instructions: Each of the following items must be attached to the closure report Please indicate, by a check mark in the box, that the documents are attached***

☒ Proof of Closure Notice (surface owner and division)

☐ Proof of Deed Notice (required for on-site closure)

☒ Plot Plan (for on-site closures and temporary pits)

☒ Confirmation Sampling Analytical Results (if applicable)

☐ Waste Material Sampling Analytical Results (required for on-site closure)

☒ Disposal Facility name and Permit Number

☒ Soil Backfilling and Cover Installation

☒ Re-vegetation Application Rates and Seeding Technique

☐ Site-Reclamation (Photo Documentation)

On-site Closure Location: Latitude: Longitude: NAD: ☐ 1927 ☐ 1983

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Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Shawn Davis Title: Waste and Water Specialist

Signature: Shawn Davis Date: 10/30/08

e-mail address: sdkf@chevron.com Telephone: 281-561-4977

PLOT PLAN

Field Report BGT/Pit Closure Verification

PAGE NO: ____ OF ____

DATE STARTED: 5/22

DATE FINISHED: 6/23

ENVIROTECH INC

ENVIRONMENTAL SCIENTISTS & ENGINEERS
5796 U.S. HIGHWAY 64 - 3014
FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615

ENVIRONMENTAL SPECIALIST: JM/ENH

LAT: 36.75296733

LONG: -108.1353864

FIELD REPORT: BGT / PIT CLOSURE VERIFICATION

LOCATION: NAME: SHIOTANI WELL #: 11 TEMP PIT: X PERMANENT PIT: BGT:

LEGAL ADD: UNIT: J SEC: 16 TWP: 29N RNG: 12W PM: NM

QTR/FOOTAGE: 1570' FSL 1370' FEL CNTY: SAN JUAN ST: NEW MEXICO

EXCAVATION APPROX: FT. X FT. X FT. DEEP CUBIC YARDAGE:

DISPOSAL FACILITY: [redacted] REMEDIATION METHOD:

LAND OWNER: PRIVATE API: 30-045-33125 BGT / PIT VOLUME:

CONSTRUCTION MATERIAL: DOUBLE-WALLED, WITH LEAK DETECTION:

LOCATION APPROXIMATELY: 20' FT. 90° FROM WELLHEAD

DEPTH TO GROUNDWATER: >100'

___ TEMPORARY PIT - GROUNDWATER 50-100 FEET DEEP

BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO & DRO FRACTION (8015) ≤ 500 mg/kg, TPH (418.1) ≤ 2500 mg/kg, CHLORIDES ≤ 500 mg/kg

X TEMPORARY PIT - GROUNDWATER ≥100 FEET DEEP

BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO & DRO FRACTION (8015) ≤ 500 mg/kg, TPH (418.1) ≤ 2500 mg/kg, CHLORIDES ≤ 1000 mg/kg

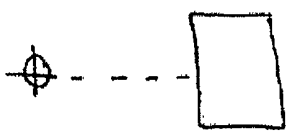
___ PERMANENT PIT OR BGT

BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, TPH (418.1) ≤ 100 mg/kg, CHLORIDES ≤ 250 mg/kg

FIELD 418.1 ANALYSIS

TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (mg/kg)
	200 STD		-	-	-		
		1					
		2					
		3					
		4					
		5					
		6					

PERIMETER



FIELD CHLORIDES RESULTS

SAMPLE ID	READING	CALC. (mg/kg)

PID RESULTS

SAMPLE ID	RESULTS (mg/kg)

PROFILE

LAB SAMPLES

SAMPLE ID	ANALYSIS	RESULTS
	BENZENE	SEE
	BTEX	ATTACHED
	GRO & DRO	
	CHLORIDES	

NOTES: SAMPLE INSIDE DRILL PIT ABOVE REG STD REMOVED MATERIAL AND LINER BEFORE RE SAMPLE

WORKORDER # WHO ORDERED

CONFIRMATION SAMPLING

Laboratory Analytical Results

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Client:	Chevron	Project #:	92270-0269
Sample ID:	Drill Pit Comp	Date Reported:	05-28-08
Laboratory Number:	45554	Date Sampled:	05-22-08
Chain of Custody No:	4452	Date Received:	05-22-08
Sample Matrix:	Soil	Date Extracted:	05-23-08
Preservative:	Cool	Date Analyzed:	05-27-08
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	**4.7**	**0.2**
Diesel Range (C10 - C28)	**8,000**	**0.1**
Total Petroleum Hydrocarbons	**8,000**	**0.2**

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Shiotani Drill Pit.**

Analyst

Review

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA Method 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	05-27-08 QA/QC	Date Reported:	05-28-08
Laboratory Number:	45537	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	05-27-08
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	05-07-07	9.9628E+002	9.9667E+002	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	1.0063E+003	1.0067E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	247	98.8%	75 - 125%
Diesel Range C10 - C28	ND	250	246	98.4%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **QA/QC for Samples 45537 - 45542, 45553, 45554, and 45556.**

Analyst

Review

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Chevron	Project #:	92270-0269
Sample ID:	Drill Pit Comp	Date Reported:	05-28-08
Laboratory Number:	45554	Date Sampled:	05-22-08
Chain of Custody:	4452	Date Received:	05-22-08
Sample Matrix:	Soil	Date Analyzed:	05-27-08
Preservative:	Cool	Date Extracted:	05-23-08
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	**1.3**	**0.9**
Toluene	**12.1**	**1.0**
Ethylbenzene	**5.9**	**1.0**
p,m-Xylene	**31.3**	**1.2**
o-Xylene	**11.0**	**0.9**
Total BTEX	**61.6**	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	**99.0 %**
	1,4-difluorobenzene	**99.0 %**
	Bromochlorobenzene	**99.0 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Shiotani Drill Pit.**

Analyst

Review

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	05-27-BT QA/QC	Date Reported:	05-28-08
Laboratory Number:	45537	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	05-27-08
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff. Accept. Range 0 - 15%	Blank Conc	Detect. Limit
Benzene	2.6079E+007	2.6131E+007	0.2%	ND	0.1
Toluene	2.1773E+007	2.1817E+007	0.2%	ND	0.1
Ethylbenzene	1.6044E+007	1.6076E+007	0.2%	ND	0.1
p,m-Xylene	3.4772E+007	3.4842E+007	0.2%	ND	0.1
o-Xylene	1.5066E+007	1.5096E+007	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	1.2	1.1	8.3%	0 - 30%	0.9
Toluene	2.8	2.7	3.6%	0 - 30%	1.0
Ethylbenzene	2.1	2.0	4.8%	0 - 30%	1.0
p,m-Xylene	4.2	4.1	2.4%	0 - 30%	1.2
o-Xylene	2.6	2.5	3.8%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept. Range
Benzene	1.2	50.0	51.1	99.8%	39 - 150
Toluene	2.8	50.0	52.7	99.8%	46 - 148
Ethylbenzene	2.1	50.0	52.0	99.8%	32 - 160
p,m-Xylene	4.2	100	104	99.6%	46 - 148
o-Xylene	2.6	50.0	52.5	99.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **QA/QC for Samples 45537 - 45542, 45552 - 45554, and 45556.**

Analyst

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Chevron	Project #:	92270-0269
Sample ID:	Drill Pit Comp	Date Reported:	06-02-08
Laboratory Number:	45554	Date Sampled:	05-22-08
Chain of Custody No:	4452	Date Received:	05-22-08
Sample Matrix:	Soil	Date Extracted:	05-29-08
Preservative:	Cool	Date Analyzed:	05-29-08
Condition:	Cool and Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**70,900**	**250**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Shiotani Drill Pit.**

Analyst

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1
TOTAL PETROLEUM HYROCARBONS
QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	06-02-08
Laboratory Number:	05-29-TPH.QA/QC 45554	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	05-29-08
Preservative:	N/A	Date Extracted:	05-29-08
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
	02-18-08	05-29-08	1,689	1,724	2.1%	+/- 10%

Blank Conc. (mg/Kg)	Concentration	Detection Limit
TPH	ND	5.0

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
TPH	70,900	74,300	4.8%	+/- 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
TPH	70,900	2,000	82,700	113%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **QA/QC for Sample 45554.**

Analyst

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

Chloride

Client:	Chevron	Project #:	92270-0269
Sample ID:	Drill Pit Comp	Date Reported:	05-29-08
Lab ID#:	45554	Date Sampled:	05-22-08
Sample Matrix:	Soil	Date Received:	05-22-08
Preservative:	Cool	Date Analyzed:	05-23-08
Condition:	Intact	Chain of Custody:	4452

Parameter	Concentration (mg/Kg)
Total Chloride	**170**

Reference: Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Shiotani Drill Pit.**

Analyst

Review

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Client:	Chevron	Project #:	92270-0269
Sample ID:	Under Liner	Date Reported:	06-30-08
Laboratory Number:	46059	Date Sampled:	06-23-08
Chain of Custody No:	4665	Date Received:	06-23-08
Sample Matrix:	Soil	Date Extracted:	06-26-08
Preservative:	Cool	Date Analyzed:	06-26-08
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	**ND**	**0.2**
Diesel Range (C10 - C28)	**34.8**	**0.1**
Total Petroleum Hydrocarbons	**34.8**	**0.2**

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Shiotoni #11.**

Analyst

Review

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA Method 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	06-26-08 QA/QC	Date Reported:	06-30-08
Laboratory Number:	46033	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-26-08
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	1.0015E+003	1.0019E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9.9034E+002	9.9074E+002	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	28.3	28.2	0.4%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	250	100%	75 - 125%
Diesel Range C10 - C28	28.3	250	268	96.8%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **QA/QC for Samples 46033 - 46035, 46042, 46059, 46061, 46062, and 46068.**

Analyst

Review

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Chevron	Project #:	92270-0269
Sample ID:	Under Liner	Date Reported:	06-30-08
Laboratory Number:	46059	Date Sampled:	06-23-08
Chain of Custody:	4665	Date Received:	06-23-08
Sample Matrix:	Soil	Date Analyzed:	06-26-08
Preservative:	Cool	Date Extracted:	06-26-08
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	**ND**	**0.9**
Toluene	**8.2**	**1.0**
Ethylbenzene	**1.8**	**1.0**
p,m-Xylene	**40.7**	**1.2**
o-Xylene	**8.9**	**0.9**
Total BTEX	**59.6**	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	**98.0 %**
	1,4-difluorobenzene	**98.0 %**
	Bromochlorobenzene	**98.0 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Shiotoni #11.**

Analyst

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	06-26-BT QA/QC	Date Reported:	06-30-08
Laboratory Number:	46031	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-26-08
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff. Accept. Range 0 - 15%	Blank Conc	Detect. Limit
Benzene	1.6855E+007	1.6889E+007	0.2%	ND	0.1
Toluene	1.4065E+007	1.4114E+007	0.2%	ND	0.1
Ethylbenzene	1.0004E+007	1.0024E+007	0.2%	ND	0.1
p,m-Xylene	2.3348E+007	2.3395E+007	0.2%	ND	0.1
o-Xylene	9.2125E+006	9.2309E+006	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	%Recovery	Accept Range
Benzene	ND	50.0	49.5	99.0%	39 - 150
Toluene	ND	50.0	49.4	98.8%	46 - 148
Ethylbenzene	ND	50.0	49.8	99.6%	32 - 160
p,m-Xylene	ND	100	97.0	97.0%	46 - 148
o-Xylene	ND	50.0	49.9	99.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **QA/QC for Samples 46031 - 46035, 46042, 46059, 46061 - 46062, and 46068.**

Analyst

Review

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Chevron	Project #:	92270-0269
Sample ID:	Under Liner	Date Reported:	07-02-08
Laboratory Number:	46059	Date Sampled:	06-23-08
Chain of Custody No:	4665	Date Received:	06-23-08
Sample Matrix:	Soil	Date Extracted:	06-26-08
Preservative:	Cool	Date Analyzed:	07-02-08
Condition:	Cool and Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**783**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Shiotoni #11.**

Analyst

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1
TOTAL PETROLEUM HYROCARBONS
QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	07-02-08
Laboratory Number:	07-02-TPH.QA/QC 46059	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	07-02-08
Preservative:	N/A	Date Extracted:	06-26-08
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
	07-02-08	07-02-08	1,440	1,330	7.6%	+/- 10%

Blank Conc. (mg/Kg)	Concentration	Detection Limit
TPH	ND	5.0

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
TPH	783	864	10.3%	+/- 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
TPH	783	2,000	2,360	84.8%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **QA/QC for Samples 45932, 46059, 46096 and 46207.**

Analyst

Review

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

Chloride

Client:	Chevron	Project #:	92270-0269
Sample ID:	Under Liner	Date Reported:	06-30-08
Lab ID#:	46059	Date Sampled:	06-23-08
Sample Matrix:	Soil	Date Received:	06-23-08
Preservative:	Cool	Date Analyzed:	06-25-08
Condition:	Intact	Chain of Custody:	4665

Parameter	Concentration (mg/Kg)
Total Chloride	**225**

Reference: Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Shiotoni #11.**

Analyst

Review

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CHAIN OF CUSTODY RECORD

4665

Client:	Project Name / Location:
CHEVRON	SHIOTONI #11
Client Address:	Sampler Name: N. HAYWORTH
Client Phone No.:	Client No.: 92270-0269

ANALYSIS / PARAMETERS

Sample No./ Identification	Sample Date	Sample Time	Lab No	Sample Matrix	No./Volume of Containers	Preservative H_2O_2	Preservative HNO_3	Preservative ICE	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)	Cl^-				Sample Cool	Sample Intact
UNDER LINER	04/23		46059	SOIL	1			X	X	X							X	X				✓	✓

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Niall Haynes	04/23/08	945	Christine M Deeter	4/23/08	945
Relinquished by: (Signature)			Received by: (Signature)		
Relinquished by: (Signature)			Received by: (Signature)		

ENVIROTECH INC.
5796 U.S. Highway 64 • Farmington, New Mexico 87401 • (505) 632-0615

DISPOSAL FACILITY NAME AND PERMIT NUMBER

Contaminated Soil Bills of Lading

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised March 12, 2007

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:**
Chevron c/o Doug Elworthy
126 Rockpoint Dr. Suite B
Durango CO 81301

2. **Originating Site:**
Shiotani #11

3. **Location of Material (Street Address, City, State or ULSTR):**
Section 6, Township 29N, Range 12W Unit Letter J– San Juan County, New Mexico

4. **Source and Description of Waste:** Drilling mud with Production stream material from drilling new well.

Estimated Volume / bbls Known Volume (to be entered by the operator at the end of the haul) 108 (yd³) bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I, Mike Dreyer, representative or authorized agent for Chevron do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency: ☐ Monthly ☐ Weekly ☐ Per Load

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, Mike Dreyer, representative for Chevron do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. **Transporter:** Crossfire

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Envirotech Inc. Soil Remediation Facility Permit # NM-01-0011

Address of Facility: Hilltop New Mexico

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☒ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: April E Pohl TITLE: Land Farm Administrator DATE: 6-17-08

SIGNATURE: April E Pohl TELEPHONE NO.: 505-632-0615
Surface Waste Management Facility Authorized Agent

ENVIROTECH INC.

Bill of Lading

MANIFEST # 30493

PHONE: (505) 632-0615 · 5796 U.S. HIGHWAY 64 · FARMINGTON, NEW MEXICO 87401

DATE 1-7-07 JOB # 1220-10 [illegible]

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]
2					15		[illegible]			
3					15		[illegible]			
4					1					
5					1					
6					1					
7	"	"	"		12		[illegible]	[illegible]	[illegible]	[illegible]
8					12		[illegible]	[illegible]	[illegible]	[illegible]
9					1					
10					1					
11					120					
12										

RESULTS

[illegible]	CHLORIDE TEST	[illegible]	LANDFARM EMPLOYEE
	PAINT FILTER TEST	[illegible]	

NOTES:

I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME [illegible] COMPANY [illegible] SIGNATURE [illegible]

COMPANY CONTACT [illegible] PHONE [illegible] DATE [illegible]

ENVIROTECH INC.

Bill of Lading

MANIFEST # 30505

PHONE: (505) 632-0615 · 5796 U.S. HIGHWAY 64 · FARMINGTON, NEW MEXICO 87401

DATE [illegible] JOB # [illegible]

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	[illegible] #11	LFC	[illegible] Soil	031	12		[illegible]	02	9:[illegible]	[illegible]
2	"		"	"	12		[illegible] Truck	2-3	9:45	[illegible]
3	"		"	"	12		EARP	1	945	[illegible]
4	"		"	"	12		DT	C-3	11:10	[illegible]
5	"				12		[illegible]	[illegible]	[illegible]	[illegible]
6	"	"	"	"	12		EARP	1	11:4[illegible]	[illegible]
7	"	"	"		12		DT Truck	C-3	1:15	[illegible]
8	"	"			12		EARP	1	[illegible]	[illegible]
9	"				12		[illegible]	[illegible]	[illegible]	[illegible]
10		"	"		12		EARP	1	3:3[illegible]	[illegible]
11		"	"	031	12		[illegible]	C-3	3:4[illegible]	[illegible]
12		"	"	"	12		[illegible]	[illegible]	[illegible]	[illegible]

RESULTS:				
231	CHLORIDE TEST	12	LANDFARM EMPLOYEE:	[illegible] 144
	PAINT FILTER TEST	[illegible]		

NOTES:

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME [illegible] COMPANY [illegible] SIGNATURE [illegible]

COMPANY CONTACT PHONE DATE [illegible]

ENVIROTECH INC.

Bill of Lading

MANIFEST # 30519

PHONE: (505) 632-0615 · 5796 U.S. HIGHWAY 64 · FARMINGTON, NEW MEXICO 87401

DATE [illegible] JOB # [illegible]

LOAD NO	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	[illegible]	LF	Cont. Soil	[illegible]	12		DJ Trkg	83	9:2	[illegible]
2	[illegible]	"	"	"	12		Earp	1	9:20	[illegible]
3				"	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]
4					12		[illegible]	[illegible]	[illegible]	[illegible]
5				"	12		[illegible]	1	[illegible]	[illegible]
6					12		[illegible]	[illegible]	[illegible]	[illegible]
7					[illegible]		Earp	1	[illegible]	[illegible]
8				881	12		[illegible]	[illegible]	[illegible]	[illegible]
9					12		[illegible]	[illegible]	[illegible]	[illegible]
10					12		[illegible]	1	[illegible]	[illegible]
11				"	12		DJ Trkg	83	[illegible]	[illegible]
12				[illegible]	12		Earp	1	[illegible]	[illegible]

Total: 144

RESULTS

			LANDFARM EMPLOYEE	[illegible]	NOTES:
[illegible]	CHLORIDE TEST	12			
	PAINT FILTER TEST	12			ENTERED JUL [illegible]

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME [illegible] COMPANY DJ Trkg SIGNATURE [illegible]

COMPANY CONTACT [illegible] PHONE [illegible] DATE [illegible] 6-24-08

ENVIROTECH INC.

Bill of Lading

MANIFEST # 30527

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE [illegible] JOB # [illegible]

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
[illegible]	[illegible]	[illegible]	[illegible]	T31	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]
[illegible]				"	[illegible]		[illegible]		[illegible]	[illegible]
[illegible]				[illegible] 30	[illegible]		[illegible]			[illegible]
							[illegible]		[illegible]	[illegible]
							[illegible]		[illegible]	[illegible]
							[illegible]		[illegible]	[illegible]
							[illegible]		[illegible]	[illegible]
					84					

RESULTS			LANDFARM EMPLOYEE		NOTES:
[illegible]	CHLORIDE TEST	[illegible]		[illegible]	ENTERED JUN 2[illegible] 200[illegible]
	PAINT FILTER TEST	[illegible]			

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME [illegible] COMPANY [illegible] SIGNATURE [illegible]

COMPANY CONTACT [illegible] PHONE [illegible] DATE 6-24-08

ENVIROTECH INC.

Bill of Lading

MANIFEST # [illegible]

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE [illegible] JOB # [illegible]

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]
2					12		[illegible]			[illegible]
3					12		[illegible]			[illegible]
4					12		[illegible]	C-3	[illegible]	[illegible]
5					12		[illegible]		[illegible]	[illegible]
6					12		[illegible]		[illegible]	[illegible]
7					12		[illegible]		[illegible]	[illegible]
8				[illegible]	12		[illegible]	1	[illegible]	[illegible]
9				[illegible]	12		[illegible]	1	[illegible]	[illegible]
10				[illegible]	12		[illegible]	C-3	[illegible]	[illegible]
11					12		[illegible]		[illegible]	[illegible]
12					12		[illegible]	1	[illegible]	[illegible]

RESULTS			LANDFARM EMPLOYEE		NOTES:
[illegible]	CHLORIDE TEST	[illegible]		[illegible] 144	
	PAINT FILTER TEST	[illegible]			

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME [illegible] COMPANY [illegible] SIGNATURE [illegible]

COMPANY CONTACT [illegible] PHONE DATE [illegible]

ENVIROTECH INC.

Bill of Lading

MANIFEST # 30537

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE [illegible] JOB # [illegible]

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	[illegible]	[illegible]	[illegible]	D-20	12		[illegible]	[illegible]	[illegible]	[illegible]
2	[illegible]	[illegible]	[illegible]	D-20	12		[illegible]	[illegible]	[illegible]	[illegible]
3	"	"	"	E-20	12		[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	"	"	"	E-20	12		[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	"	"	"	E-20	12		EARP	1	[illegible]	[illegible]
6	[illegible]	[illegible]	[illegible]	E-20	12		[illegible]	[illegible]	[illegible]	[illegible]
					72					

RESULTS				
[illegible]	CHLORIDE TEST	[illegible]	LANDFARM EMPLOYEE	[illegible]
	PAINT FILTER TEST	[illegible]		

NOTES: ENTERED [illegible]

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME [illegible] COMPANY [illegible] SIGNATURE [illegible]

COMPANY CONTACT [illegible] PHONE [illegible] DATE 6-24-08

Backfill and Cover Installation:

Clean virgin backfill was purchased from Envirotech's NMOCD permitted landfarm #2 and transported to the site; ***see Bills of Lading***. Approximately 708 cubic yards of contaminated soil was removed and replaced with approximately 654 cubic yards of clean fill. The clean soil was added to the excavated area. The site was capped using native soil that was excavated to construct the temporary pit.

SOIL BACKFILLING AND COVER INSTALLATION

Clean Fill Bills of Lading

ENVIROTECH INC

Bill of Lading

MANIFEST # 2050

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE JOB #

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE

RESULTS

CHLORIDE TEST

PAINT FILTER TEST

LANDFARM EMPLOYEE:

NOTES:

"I certify the material hauled from the above location has not been added to or mixed with and is the same material received from the above mentioned Generator and that no additional materials have been added."

NAME COMPANY SIGNATURE

COMPANY CONTACT PHONE DATE 10-24-02

ENVIROTECH INC.

Bill of Lading

MANIFEST # 30565

PHONE: (505) 632-0615 · 5796 U.S. HIGHWAY 64 · FARMINGTON, NEW MEXICO 87401

DATE [illegible] JOB # [illegible]

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
					10					
4					12					
					12					
					10					
7					12		EAKE		1:00	
					10					
9					12					
					10					

RESULTS

CHLORIDE TEST

PAINT FILTER TEST

LANDFARM EMPLOYEE: 138

NOTES

ENTERED ON [illegible]

I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added.

NAME [illegible] COMPANY SIGNATURE

COMPANY CONTACT PHONE DATE

ENVIROTECH INC.

Bill of Lading

MANIFEST # 30526

PHONE: (505) 632-0615 · 5796 U.S. HIGHWAY 64 · FARMINGTON, NEW MEXICO 87401

DATE 7/11/08 JOB # 07376-0005

LOAD NO	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE

RESULTS

CHLORIDE TEST	
PAINT FILTER TEST	

LANDFARM EMPLOYEE:

NOTES:

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME COMPANY SIGNATURE

COMPANY CONTACT PHONE DATE 7-11-08

ENVIROTECH INC.

Bill of Lading

MANIFEST # 30520

PHONE: (505) 632-0615 · 5796 U.S. HIGHWAY 64 · FARMINGTON, NEW MEXICO 87401

DATE 6-19-02 JOB # 1420-001

LOAD NO	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										

RESULTS

CHLORIDE TEST	
PAINT FILTER TEST	

LANDFARM EMPLOYEE

NOTES:

ENTERED ON

I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added.

NAME _____ COMPANY _____ SIGNATURE _____

COMPANY CONTACT _____ PHONE _____ DATE _____

ENVIROTECH INC.

Bill of Lading

MANIFEST # 38506

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE 6-15-08 JOB # [illegible]

LOAD NO	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	[illegible] F2	[illegible]	Clean [illegible]		12		[illegible]	[illegible]	[illegible]	[illegible]
2	"	"	"		12		[illegible]	C3	[illegible]	[illegible]
3	"	"	"		12		EARP	1	10:10	[illegible]
4	"	"	"		12		[illegible]	C3	11:40	[illegible]
5	"	"	"		12		EARP	1	11:40	[illegible]
6	"	"	"		12		[illegible]	[illegible]	[illegible]	[illegible]
7	"	"	"		12		[illegible]	C3	[illegible]	[illegible]
8	"	"	"		12		EARP	1	1:45	[illegible]
9	"	"	"		12		[illegible]	[illegible]	[illegible]	[illegible]
10	"	"	"		12		EARP	1	3:35	[illegible]
11	"	"	"		12		[illegible]	C-3	2:50	[illegible]
12	"	"	"		12		[illegible]	[illegible]	[illegible]	[illegible]

RESULTS: 144

	CHLORIDE TEST	
	PAINT FILTER TEST	

LANDFARM EMPLOYEE: 288

NOTES: ENTERED

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME [illegible] COMPANY [illegible] SIGNATURE [illegible]

COMPANY CONTACT [illegible] PHONE [illegible] DATE 6-24-08

ENVIROTECH INC.

Bill of Lading

MANIFEST # 30494

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE [illegible] JOB # [illegible]

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	[illegible]	[illegible]	[illegible]		12		D.T.		[illegible]	[illegible]
2					12		[illegible]	[illegible]	[illegible]	[illegible]
3					12		[illegible]	[illegible]	[illegible]	[illegible]
4					12		D.T.	03	12:30	[illegible]
5					12		[illegible]	[illegible]	[illegible]	[illegible]
6					12		[illegible]		[illegible]	[illegible]
7					12		DT	03	1505	[illegible]
8					12		[illegible]	[illegible]	[illegible]	[illegible]
9					12		[illegible]	[illegible]	[illegible]	[illegible]
10					12		Earl	1	[illegible]	[illegible]
					120					

RESULTS

CHLORIDE TEST	
PAINT FILTER TEST	

LANDFARM EMPLOYEE [illegible]

NOTES: ENTERED [illegible]

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME [illegible] COMPANY [illegible] SIGNATURE [illegible]

COMPANY CONTACT [illegible] PHONE [illegible] DATE [illegible] 6-24-08

RE-VEGETATION APPLICATION RATES AND SEEDING TECHNIQUE

Crossfire Seeding Typical Right of Way/Location Reclamation

Crossfire Seeding
Typical Right of Way/Location Reclamation

I. Walk Through
- Discussion of site specific BMP's

II. Soil Preparation
- Rip all areas of compaction where necessary and possible
- Disc ROW twice to prepare seedbed and to reduce the berm left over the pipe to minimize water channeling

III. Seeding
- Drill specified seed mix at required rate on all areas where possible
- Broadcast or hydroseed area that are too steep for drill seeding (When seed is broadcast or hydroseed, the seed rate is doubled)

IV. Mulching
- Certified Weed Free Straw is applied at a minimum of 2 tons per acre
- Straw is mechanically crimped into soil in all areas where terrain permits
- Straw is tacked in place where it cannot be crimped using 200 lbs of plantago based tackifier per acre. Tackifier is applied using a hydroseeder
- Hydromulch is used on areas where straw is impractical. When hydromulching, the seed is either applied by broadcasting or hydraulically using a hydroseeder then mulch is applied using 2500-3500 lbs/acre of 100% thermally refined wood mulch and 200lbs of a Plantago based tackifier per acre.

V. Erosion Control Blankets
- Seed is applied using a hydroseeder, broadcast and harrowed or raked prior to blanket installation
- SR2 or equivalent double netted excelsior or straw blankets are installed to manufacture specifications and site specific BMP's
- Blankets are maintained and/or replaced as necessary

VI. Wattles
- 9" excelsior wattles are installed where directed by site specific BMP's
- Wattles are maintained and/or replaced as necessary

Shawn Davis
Environmental Specialist
Chevron USA
11111 S. Wilcrest
Houston, TX 77099

Project No.92270-269

Phone: (281) 561-4977
Cell: (713) 822-4162

October 16, 2008

Mr. Brandon Powell
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

Phone: (505) 334-6178 ext. 15

RE: **SAMPLING AND CLOSURE OF A DRILL PIT LOCATED AT THE SHIOTANI #11 WELL SITE, SAN JUAN COUNTY, NEW MEXICO**

Dear Mr. Powell,

Envirotech has completed the sampling of a drill pit located at the Shiotani #11 well site, San Juan County, New Mexico. Closure was completed by a third party. Attached to this letter are the field analysis and the C-144 pit closure documentation.

Closure of this drill pit has followed the recently approved "Pit Rules" with the exception of prior approval of the closure plan, due to this process beginning prior to the new rule being in place.

A sample was collected of the material inside the drill pit, and analyzed for DRO/GRO fraction via USEPA Method 8015, TPH via USEPA Method 418.1, Benzene and BTEX via USEPA Method 8021, and Chlorides at Envirotech's Laboratory. The material was then removed and transported to Envirotech's Landfarm #2, Hilltop, New Mexico. An additional sample was collected from under the liner once all material was removed. This sample was analyzed for the same parameters as above.

The sample collected from below the liner was below the New Mexico Regulatory Standards for a temporary pit greater than 100 feet from groundwater, of less than 0.2 ppm benzene, 50 ppm Benzene, Toluene, Ethylbenzene, and Xylene (BTEX), 500 ppm DRO/GRO fraction, 2500 ppm Total Petroleum Hydrocarbons (TPH), and 1000 ppm Chlorides.

Attached to this document are the Plot Plan, Confirmation Sampling results, Disposal facility Bills of Lading, Backfill and cover plan with clean fill Bills of Lading, the Re-vegetation Application Rates and Seeding Technique, and the notice of closure letter to the land owner.

Based on the results from the sampling at the Shiotani #11 well site, Chevron has completed closures as per current regulations. Chevron would like to request a no further action determination be given for this drill pit. If you have any questions or concerns, please do not hesitate to contact me.

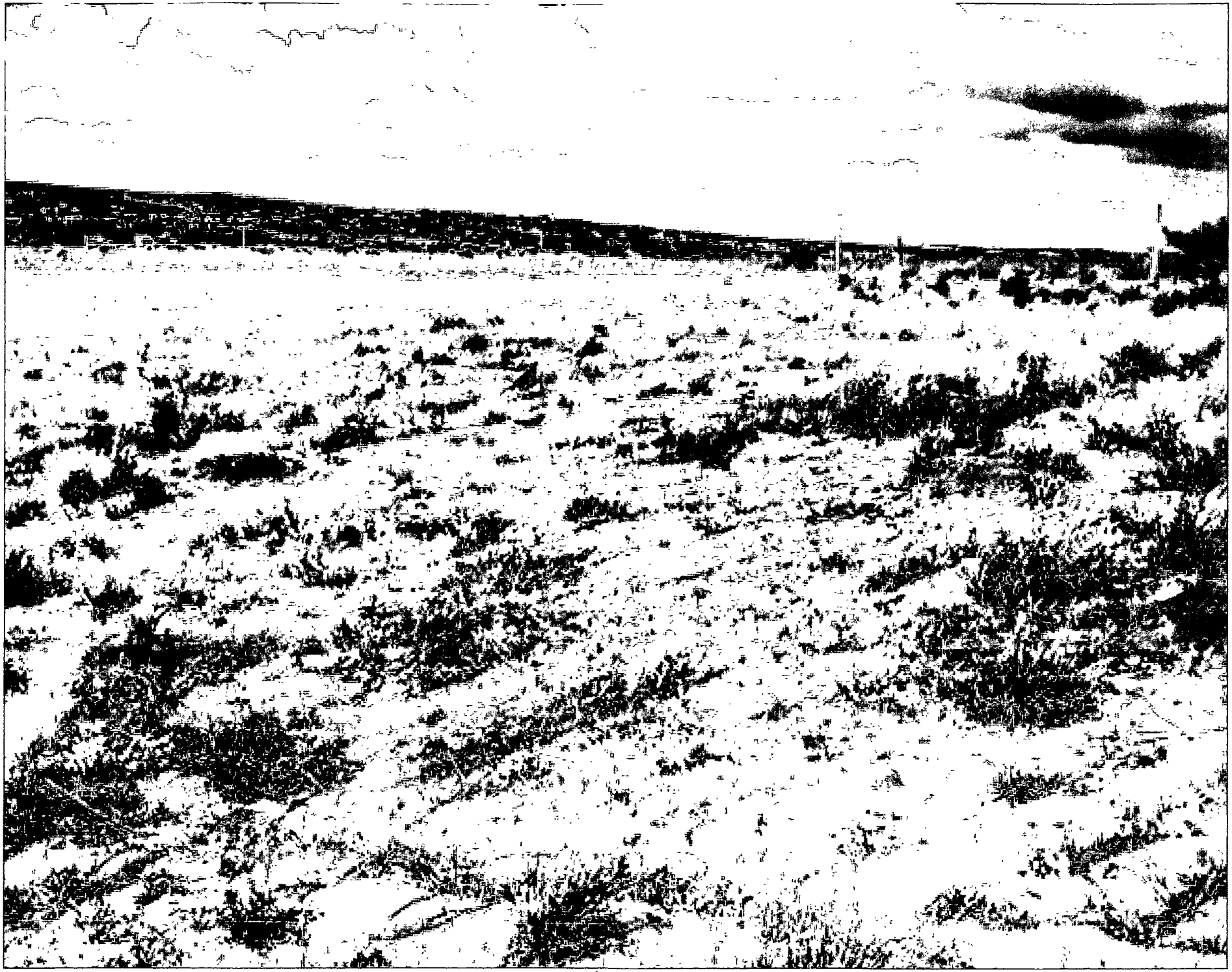
Sincerely,

Shawn Davis

Shawn Davis
Chevron North America
Exploration & Production Company

Enclosures: C-144
Field Notes
Laboratory Analytical Results
Certificate of Waste
Bills of Lading
Re-vegetation Application Rates & Seeding Technique

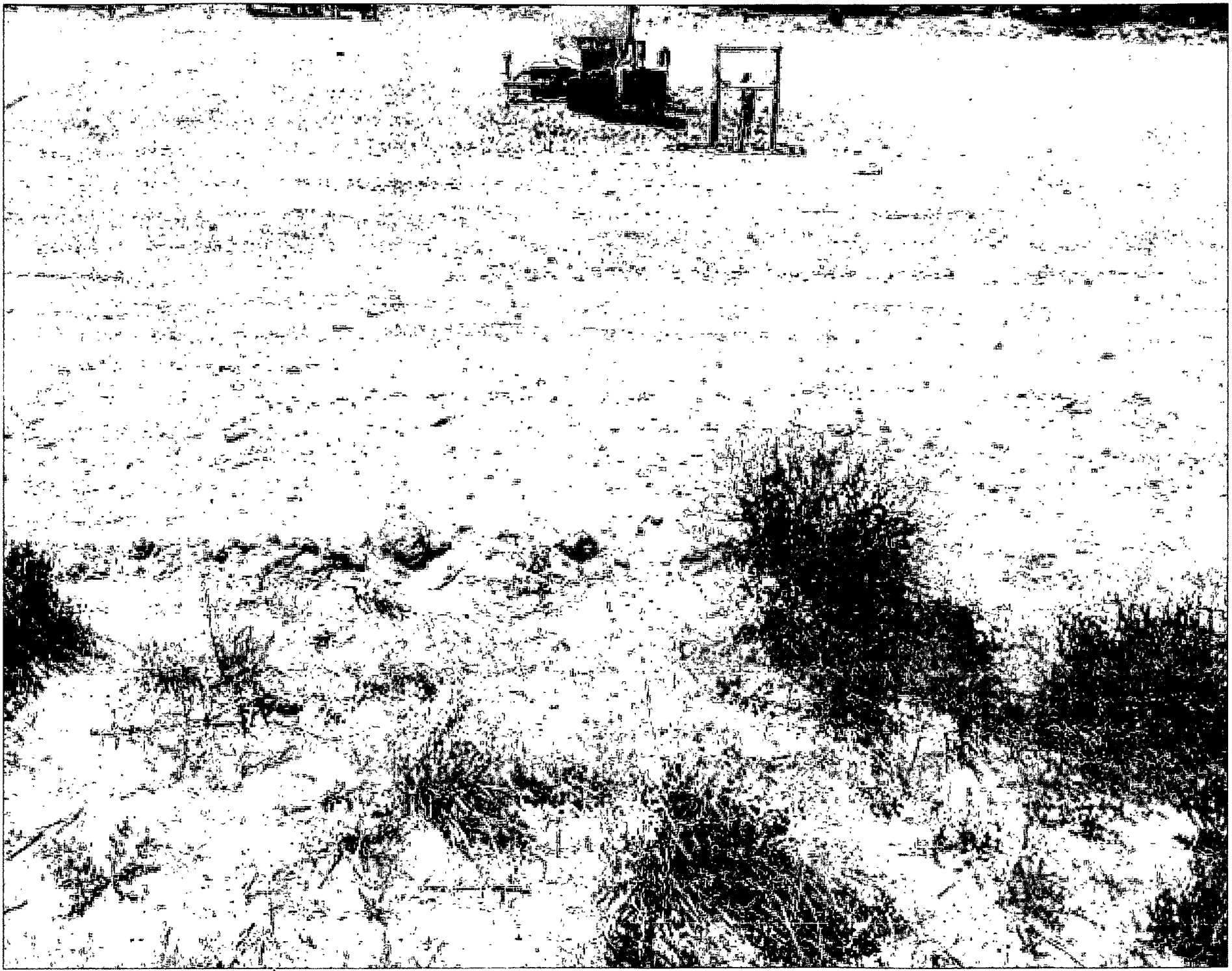
Notice of Closure to Land Own



North

East

South



West