

CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NM-32124

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
720-876-3437

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Good Times A06-2310 01H

9. API Well No.
30-045-35319

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
SHL: 920' FNL and 215' FEL Section 6, T23N, R10W
BHL: 920' FSL and 330' FWL Section 8, T23N, R10W

10. Field and Pool or Exploratory Area
South Bisti-Gallup (5860)

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) would like to adjust the casing program for the Good Times A06-2310 01H well. Our surface casing will change from 13 3/8" to 9 5/8". Our intermediate casing will change from 9 5/8" to 7" (the setting depth will change to 4850' MD). The production liner will change from 5 1/2" to 4 1/2" (and will be set from 4650' MD to the well's TD at 8976' MD.) Please see the attached wellbore diagram.

RCVD JUL 26 '12
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Amanda Cavoto

Title Engineering Technician

Signature

Date

07/18/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Petr. Eng.

Date

7/19/12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2).

NMOCD

LOC: Sec 06-T23N-R10W County: San Juan WELL: Good Times A06-2310 01H			Encana Natural Gas WELL SUMMARY			<div>encana natural gas</div>		ENG: J. Fox/ A. 7/18/12 RIG: GLE: 6562 RKBE: 6576	
MWD LWD	OPEN HOLE LOGGING	FORM	DEPTH TVDMD			HOLE SIZE	CASING SPECS	MW MUD TYPE	DEVIATION INFORMATION
			60	60'		30	20" 94# 100sx Type I Neat 48.8ppg cmt	Fresh wtr 8.3-8.2	
Surveys After csg is run	None	Ojo Alamo Kirtland Shale	156 300			12 1/4	9 5/8" 36ppf J55 STC TOC @ surface 178 sks Type III cement + 1% CaCl + 0.25 lb/sk CelloFlake + 0.2% FL-52A. 14.6 ppg. Yield 1.38 cuft/sk.	Fresh wtr 8.4-8.6	Vertical <1°
Surveys every 500'	No OH logs Mud logger onsite	Fruitland Coal Pictured Cliffs Ss Lewis Shale Cliffhouse Ss Menatee Fn Point Lookout Ss Mancos Sh KICK OFF PT Mancos Silt	575 936 1125 1786 2310 3338 3540 3976 4046	500 4548	500	8 1/2	7" 26ppf J55 LTC TOC @ surface 30% OH excess: 501sks Lead 155 sks Prem Lt + 3% Cacl + 0.25 lbs/sk Cello Flake + 5 lbs/sk LCM-1 + 8% Bentonite + 0.4% Sodium Metasilicate + 0.4% FL-52A. 12.1 ppg. Yield 2.13 cuft/sk. Tail 346sks Type III cement + 1% CaCl + 0.25 lb/sk CelloFlake + 0.2% FL-52A. 14.6 ppg. Yield 1.38 cuft/sk.	Fresh Wtr 8.5-8.8	Vertical <1° KOP 3976 10 deg/100'
Surveys every 500' Gyro at CP MWD Gamma Directional	No OH Logs	Gallup Top horz target Base Gallup Upper Carlile Juana Lopez Lower Carlile Greenhorn Graneros Dakota Morrison. Pilot Hole TD	4302 4549 4616 4809 4916 5034 5271 5327 5367 5647 5747	4881		6 1/8	200' overlap at liner top 4100' Lateral	Fresh Wtr mud 8.5-8.8 Switch to OBM at K/O 8.6-9.0	.5deg updip 4513'TVD TD = 8976' MD

NOTES:

- 1) Drill with 30" bit to 60', set 20" 94# conductor pipe
- 2) Drill surface to 500', R&C 9 5/8" casing
- 3) N/U BOP and surface equipment
- 4) Drill to KOP of 3976', 8 1/2" hole size, switch to OBM
- 5) PU directional tools and start curve at 10deg/100' build rate
- 6) Drill to casing point of 4850' MD (85deg)
- 7) R&C 7" casing, circ cmt 50' into sur csg shoe. 2 stage cement job.
- 8) Land at 90deg, drill 4100' lateral to 8976', run 4 1/2" liner with external swellable csg packers