

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 18 2012

FORM APPROVED
OMB No. 1004-0137
Expires. March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELL
Do not use this form for proposals to drill or re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b Phone No. (include area code)

505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2605' FSL & 2520' FEL, Section 15, T31N, R 4W

5 Lease Serial No.

NMSF-078892

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Rosa Unit

8. Well Name and No.

Rosa Unit #393A

9 API Well No.

30-039-29801

10 Field and Pool or Exploratory Area
Basin Fruitland Coal

11. Country or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other TA MIT _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Due to non productive pay zone WPX would like to request TA status for this well and run a MIT test per the attached procedure. Results of the MIT test will be provided in detail on the subsequent sundry. WPX intends to save the well bore for future development. TA approved until 8/1/13

RCVD JUL 20 '12
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ben Mitchell

Title Regulatory Specialist

Signature

Date 7/17/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date JUL 19 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD



EXPLORATION & PRODUCTION

MECHANICAL INTEGRITY TEST

ROSA UNIT #393A

RIO ARRIBA, NEW MEXICO

JULY 16, 2012

WELLBORE STATUS:

PBTD 4675' TMD

EST. TOP OF FORMATION @ 3662' MD--- FRUITLAND COAL COMPLETION

126 JTS, 2-3/8", 4.7#, J-55, EUE, 8RD TUBING LANDED @ 4009' MD

LINER: 33 JTS 4-1/2", 11.6#, J-55. 1 BLANK JT, LANDED @ 4668' (LINER TOP @ 3330')

*****Ensure fuel used during job & estimate of vented gas is reported in daily reports*****

OBJECTIVE: Set RTBP and perform mechanical integrity test in order to apply for temporarily abandoned status.

1. MIRU, kill, blow down to flow back tank.
2. ND WHA & NU BOP's.
3. TOH and lay down 2-3/8" production tubing
4. TIH with 7" CIBP set @ 3230'.
5. Load well with water and corrosion inhibitor.
6. Schedule Antelope to record MIT on a Barton Chart using 550 psi surface pressure and verify that pressure drop is not greater than 10% over a 30 minute period.
7. Open all casing valves during the internal pressure tests and report a flow or pressure change immediately before, during, or immediately after the 30 minute pressure test.
8. Top off the casing with water and corrosion inhibitor prior to leaving the location. Record fluid level in final report.
9. ND BOP's & NU tree.
10. Test wellhead integrity.
11. R/D, move off location.

PRIOR TO PRIMARY JOB

- 1) Test rig anchors.
- 2) Verify location is OK for rig operations.
- 3) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.

SAFETY NOTICE

PERSONNEL SAFETY IS THE NUMBER ONE JOB.
NO EXCEPTIONS!!!
**PLEASE FOLLOW APPROPRIATE WILLIAMS CONTRACTOR
PROTOCOLS FOR THIS JOB PLAN**

Please see your Williams Business Representative if you have any questions; Contractor protocols can be located in the Williams E&P Contractor Guide

PROCEDURE:

Note: A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.) Please ensure these are documented per section 2.2.7 of the Williams E&P Contractor Guide

1. Spot equipment, MIRU WSE.
2. Blow down gas on well.
3. Set BPV's as necessary and pump into tubing string and backside to load well with filtered FW + 2% KCl as necessary to kill well.

Note: Step 3 is to be performed each day before work begins and as necessary throughout the workday (with expected departure(s) when tubing is out of the hole).

4. ND tree and NU BOP's (blind & pipe rams).
5. Test BOP's for operation and have shop test report for pressure on location.

Note: Step 5 is to be performed each time BOP stack is nipped up.

6. TOO H and lay down 2-3/8", 4.7#, J-55, 8rd, EUE production tubing.
7. TIH w/ 7" Retrievable Bridge Plug set @ 3230'.

Note: Only use pipe dope on the pins. Do not dope the couplings.

8. Load well with water and corrosion inhibitor.

9. Antelope should chart the MIT using 550 psi surface pressure and verify that pressure drop is not greater than 10% over a 30 minute period. Notify engineer of results.

<p>Note: This well should be dead and the BOP's shall be closed and locked at the end of daily operations.</p>

10. NDBOP & NUWH.
11. Test wellhead to ensure wellhead integrity.
12. R/D, move off location.

ROSA UNIT #393A
BASIN FRUITLAND COAL
Proposed

Location:

SHL: 2605' FSL and 2520' FEL
NW/4 SE/4 Sec 15(J), T31N, R04W

BHL: 3350' FSL and 3332' FEL
SE/4 NW/4 Sec 15(F), T31N, R04W
Rio Arriba, New Mexico

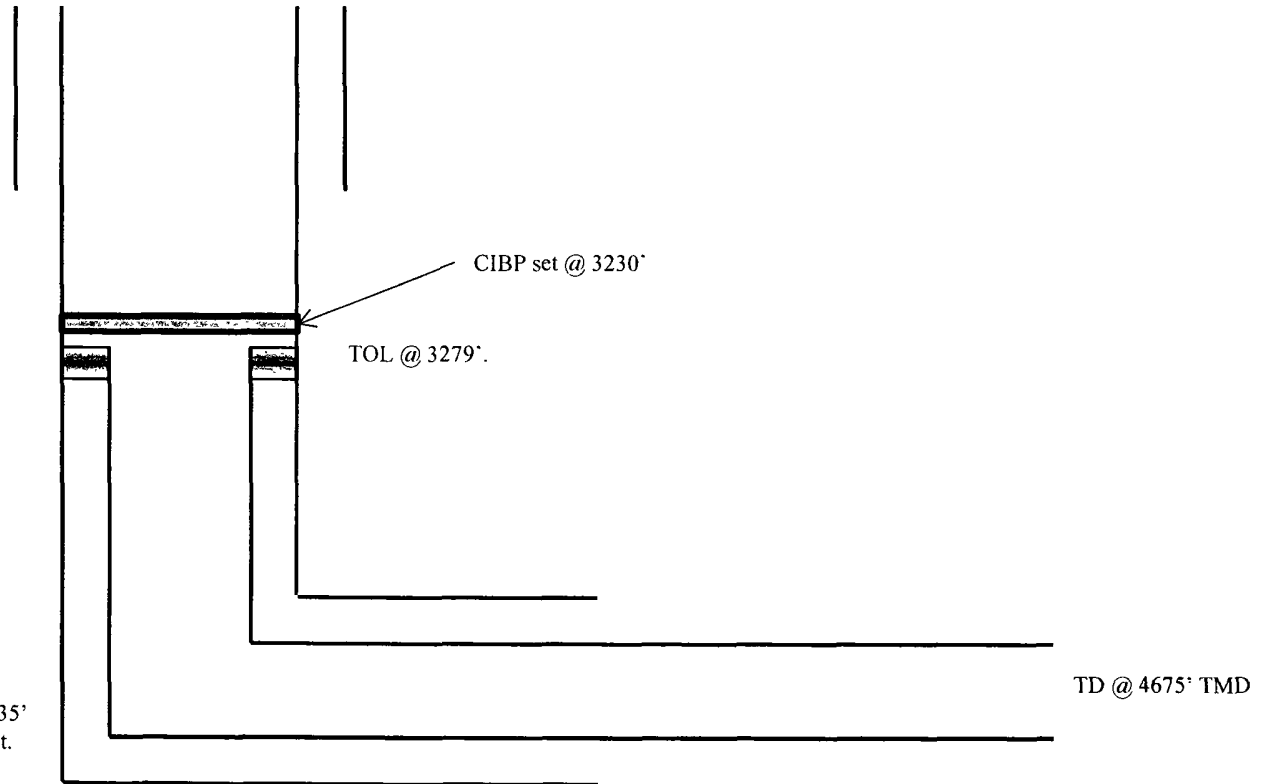
Elevation: 6887' GR
API # 30-039-29801

Spud date: 08/08/07

Completed: 08/31/07

1st Delivered: 09/21/07

Top	MD Depth
Ojo Alamo	3161'
Kirtland	3286'
Fruitland	3662'



Landed 88 jts 7", 23#, K-55, LT&C csg @ 4035'
TMD, 3753' TVD. Cemented with 725 sx cmt.

Landed 4-1/2" liner @ 4668' TMD, 3765' TVD, TOL @ 3279' as follows: liner hanger, 1 jt 4 1/2", 11.6#, K-55 non-perfed csg, 32 jts, 4 1/2", 11.6#, K-55 perfed csg & shoe on bottom. Liner perfs are from 3330' TMD to 4666' TMD. Total of 37,408 (0.50") holes.

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	200 sxs	282 cu.ft.	surface
8-3/4"	7", 23#	725 sxs	1311 cu.ft.	surface
6-1/4"	4-1/2", 11.6#	Did Not Cmt	N/A	N/A