Forni 3 160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No 1004-0135 Expires Inovember 30, 2000

JUL 20 2012

5. Lease Serial No NMNM 97827

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this abandoned well.	s form for proposals to Use Form 3160-3 (APD) f	drill or ਵਿੱਚੋਜਿਐ or suਰੀ। ਇੱਕਿ  ਹਵੇ	ngton Field Skand Ma	d Office nageme	6 If Indian, All	ottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions อุก reverse side					7. If Unit or CA	VAgreement, Name and/or No
Type of Well					0 111 111	;
Oil Well				8. Well Name and No. Elk Com 34 #1H		
Hunt Oil Company					9. API Well No	
3a Address c/o Walsh Engineering	3b. Phone No. (in	. Phone No. (include area code)		30-039-31119		
7415 E. Main St., Farmington,	505-327-4892	05-327-4892			10. Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T.,					Gavilan Mancos	
Surface: 681' FSL & 116 FEL, BHL. 1850' FSL & 790' FEL, Se					11 County or Parish, State  Rio Arriba County, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO IN	DICATE NATUR	E OF NOTI	CE, REPOR	RT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construct Plug and Aban Plug Back	tion   1	Production (S Reclamation Recomplete Temporarily 2 Water Dispos		Water Shut-Off Well Integrity Other
13 Describe Proposed or Completed Oper If the proposal is to deepen direction: Attach the Bond under which the wo Following completion of the involved Testing has been completed. Final Adetermined that the site is ready for final and the site is ready fo	rations (clearly state all pertinent dally or recomplete horizontally, given the will be performed or provide the operations. If the operation result abandonment Notices shall be filed at inspection.)	etails, including estive subsurface locations Bond No. on file in a multiple complet only after all required.	mated starting ns and measur with BLM/BI pletion or reco irements, incli	date of any red and true v A. Required impletion in a uding reclama	proposed work an vertical depths of subsequent report a new interval, a ation, have been	nd approximate duration thereof all pertinent markers and zones. rts shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has
To accommodate the rig limitations, the BOP that will be installed on the 13-3/8" con annular preventor and rotating head. After the 9-5/8" casing has been set, an 11" do head will be installed. Pressure ratings on both BOP stacks will be 5,000 psi.  BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER. AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS						
14 I hereby certify that the foregoing is	true and correct	1				•
Name (Printed/Typed) Paul C. Tho	Title	Agent / Engineer				
Signature Date					J	
Taul C. 10	Build		July	20, 2012		
	THIS SPACE	FOR FEDERAL O	R STATE US	SE SE		
Approved by Troy L Salves			oleum E	ngincer	Date 7	24 2012
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	stable title to those rights in the sub	nect lease	Fo	J		