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Form 3160-5
(August 2010)

JUL 19 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFarmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No

SF-078146

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2 Name of Operator

ConocoPhillips Company

3a Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7 If Unit of CA/Agreement, Name and/or No.

8 Well Name and No

Newberry Com 1

9 API Well No

30-045-11901

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit G (SWNE), 2350' FNL & 1750' FEL, Sec. 5, T31N, R12W

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION:

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☒

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 6/20/12 per the attached report.

RCVD JUL 23 '12

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

7/18/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

JUL 20 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Newberry Com #1

June 21, 2012
Page 1 of 1

2350' FNL and 1750' FEL, Section 5, T-31-N, R-12-W
San Juan County, NM
Lease Number: SF-078146
API #30-045-11901

Plug and Abandonment Report Notified NMOCD and BLM on 6/18/12

Plug and Abandonment Summary:

- Plug #1** with CR at 1892' pump 38 sxs (44.84 cf) Class B cement inside casing from 1892' to 1391' to cover the Fruitland Coal perforations and Pictured Cliffs, Fruitland formation tops.
- Plug #2** pump 12 sxs (14.16 cf) Class B cement inside casing from 731' to 573' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** pump 39 sxs (46.02 cf) Class B cement inside casing from 389' to surface to cover the Nacimiento top and the surface shoe.
- Plug #4** pump 39 sxs, Class B cement to top of casings and install P&A marker.

Plugging Work Details:

- 6/19/12 MOL and RU. RU Expert Downhole Services and RIH with impress block to 2282'. POH. TIH with fishing tool. POH with piston. RIH with impression block; found bumper spring. POH. RIH with fishing tool and POH with bumper spring. Made one more run to recover 2nd bumper spring. RIH impression block and found nothing to SN at 2282'. Round trip gauge ring to top of fill at 2468'. RD Expert Downhole Services. Check well pressures: tubing and 4.5" casing 220#, 7" casing 0# and bradenhead 50#. Blow well down. ND wellhead. NU BOP and test. Attempt to pull tubing hanger; found stuck. Work pipe free. TOH and tally 30 stands 2-3/8" tubing. SI well. SDFD.
- 6/20/12 Check well pressures: casing 160 PSI, tubing and bradenhead 0 PSI. PU 4.5" string mill and TIH to 1913'. TOH. PU 4.5' DHS CR and TIH; set at 1892'. Pressure test tubing to 1000 PSI. Establish circulation with fresh water. Pressure test casing to 800 PSI. Pressure test bradenhead to 300 PSI. Spot plug #1. Establish circulation. Spot plug #2. TIH to 389'. Establish circulation and spot Plug #3. ND BOP. Dig out wellhead. Fill out and perform Hot Work Permit. Cut off wellhead. Spot Plug #4. Install P&A marker. SI well. SDFD.
- 6/21/12 Travel to location. RD and MOL. Road equipment to A-Plus yard.

Jim Morris, MVCI representative, was on location.
Darin Halliburton, BLM representative was on location.