Form 3160-5 (August 2007)

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 13 2012

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

			5. Lease Serial	No '	
		Farmington Fi	eld Offic	NMN	IM-0702
	DRY NOTICES AND REPO		~	ottee or Tribe Nam	ne
	this form for proposals t well. Use Form 3160-3 (A		I	·	
SUBMIT IN TRIPLICATE - Other instructions on page 2.				/Agreement, Name	e and/or No
1 Type of Well					
Oil Well X Gas Well Other			8 Well Name a	8 Well Name and No Wilson 2	
2 Name of Operator				9. API Well No	
Burlington Resources Oil & Gas Company LP				30-045-23730	
3a Address	3b. Phone No (include area		10 Field and Pool or Exploratory Area		
PO Box 4289, Farmingto	(505) 326-97		Aztec FS / Otero Chacra 11 Country or Parish, State		
4 Location of Well (Footage, Sec., T.,R Surface Unit G (SV	FEL, Sec.31, T29N, F	1	n Juan ,	New Mexico	
12. CHECK T	HE APPROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE, REPO	RT OR OTHER	DATA
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start	(Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Ĺ	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	Ī	Other
- BP	Change Plans	X Plug and Abandon	Temporarily Abai	ndon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
determined that the site is ready for	Abandonment Notices must be filed of final inspection) AA'd on 6/13/12 per the at		nuding reciamation, have be	RCU	ID JUL 18'12 CONS. DIV. DIST. 3
14 I hereby certify that the foregoing is					
Dollie L. Busse	Title Staff	Regulatory Technic	ian		
Signature M//	Lausse	Date 7	113/12		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by				JL	14 1 6 2012
Conditions of approval if any are attach	ed Approval of this notice does not a	varrant or certify	Title		Date

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its junction.

entitle the applicant to conduct operations thereon

that the applicant holds legal or equitable title to those rights in the subject lease which would

Office

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Burlington Resources Wilson #2

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1635' FNL and 1550' FEL, Section 31, T-29-N, R-10-W San Juan County, NM Lease Number: NMNM-0702 API #30-045-23730

Plug and Abandonment Report Notified NMOCD and BLM on 6/7/12

Plug and Abandonment Summary:

- Plug #1 with CR at 2720' pump 20 sxs (23.6 cf) Class B cement inside casing from 2720' to 2462' to cover the Chacra perforations.
- **Plug #2** pump 20 sxs (23.6 cf) Class B cement inside casing from 1831' to 1573' to cover the Pictured Cliffs top.
- Plug #3 with CR at 1483' pump 25 sxs (29.5 cf) Class B cement inside casing from 1483' to 1160' to cover the Fruitland top.
- **Plug #4** pump 24 sxs (28.32 cf) Class B cement inside casing from 805' to 499' to cover the Kirtland and Oio Alamo tops.
- Plug #5 pump 30 sxs (35.4 cf) Class B cement inside casing from 255' to surface.
- Plug #6 pump 35 sxs (41.3 cf) Class B cement to top off casings and install P&A marker.

Plugging Work Details:

- 6/8/12 MOL, spot rig. SDFD.
- 6/11/12 Check well pressures: 4.5" casing 250 PSI, 2.375" casing 350 PSI and bradenhead 0 PSI. Pump 20 bbls of water down tubing to kill well. ND wellhead and NU BOP with 8.625 companion flange and test. TOH and tally 93 joints 2-3/8" tubing with SN and expendable check. Total tally 2725'. Round trip 3-7/8" bit and string mill to 2725'. PU 4.5" DHS cement retainer and RIH; set at 2720'. Pull 10k over work string and load tubing with water. Pressure test tubing to 1200 PSI for 10 minutes. Circulate well clean. Spot plug #1. LD 4.5" stinger. SI well. SDFD.
- Open up well; no pressures. TIH and tag cement at 2482'. Spot plug #2. TOH and WOC. Pressure test Bradenhead to 300 PSI. TIH and tag cement at 1622'. TOH. TIH and set CR at 1483'. Circulate well clean. Pressure test casing to 800 PSI; dropped 20 PSI in 15 min good test. Spot plug #3. TOH and LD stinger, TIH open ended to 805'. SI well. SDFD.
- 6/13/12 Open up well; no pressures. Spot plug #4. Spot plug #5. ND BOP. Fill out Hot Work Permit. Dig out wellhead. Cut off wellhead. Found cement down 15' in 4.5" casing and 10' in annulus. Spot Plug #6. Install P&A marker. RD & MOL.

R. Bixler, Conoco representative, was on location. Darin Halliburton, BLM representative, was on location.