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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 30 2012

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

Farmington Field Office

SUNDRY NOTICES AND REPORTS ON Wells of Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a Address

PO Box 640 Aztec, NM 87410

3b Phone No (include area code)

505-333-1808

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)

SHL: 1855' FSL & 1046' FWL SEC 29 31N 5W

BHL: 163' FSL & 674' FWL SEC 20 31N 5W

5 Lease Serial No

SE 078764 / E-346 State

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No
Rosa Unit

8 Well Name and No
Rosa Unit #229

9. API Well No
30-039-24496

10 Field and Pool or Exploratory Area
Basin Fruitland Coal

11 Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

6/6/12- MIRU HWS #15 FOR SIDETRACK PREP

6/8/12-SET RTBP @ 2770' RDMO LOCATION

6/13/12- MIRU AWS #980 TEST PIPE RAMS, CHOKE MAN VALVES & TIW VALVE, 250# LOW 5 MIN, 1500# HIGH 10 MIN. ALL TEST GOOD TEST PLUG & TEST 7" CSG AGAINST BLINDS @ 1500# 30 MIN ALL TEST GOOD

RCVD AUG 1 '12
OIL CONS. DIV.
DIST. 3

6/14/12- RIH AND SET WHIPSTOCK MILL WINDOW IN 7" CSG FROM 2750'-2762'

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Larry Higgins

Title Permit Supervisor

Signature

Larry Higgins

Date 7/30/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

ADMITTED FOR RECORD

NMOCD *AV*

JUL 31 2012

FARMINGTON FIELD OFFICE

6/15/12-6/16/12- DRILL 6-1/4" CURVE, 2762'-3623'

6/17/12-6/20/12- DRILL 6-1/4" LATERAL, 3623'- 6644'. TD 6-1/4" LATERAL @ 6644' (TVD @ 3296')

6/21/12-RUN 88 JTS, 4-1/2", 11 6 #, J-55, LT&C PERFORATED CASING (28, 0 50" HOLES P/FT) AND 6 JTS 4-1/2", 11 6 #, J-55, LT&C NON-PERFORATED CASING SET @ 6602', TOL @ 2768'. TOP PERF SET @ 3048', BOTTOM PERF SET @ 6599'.

6/22/12- RDMO AWS # 980

7/16/12- MIRU HWS #12 TO C/O LATERAL, RUN RODS AND LAND TUBING

7/17/12-7/24/12- C/O LATERAL

7/25/12- POOH WITH WHIPSTOCK RETRIEVE RBP @ 2770'

7/26/12-LAND PRODUCTION TBG 2 7/8", 98 JTS TOTAL, EUE 8RD J-55 6 5# AS FOLLOWS TOP DOWN TBG HANGER 1 JT, 1-8' TBG SUB, 96 JTS ,SN, 1 JT MA WITH 1/2 MULE SHOE SN @ 3246' EOT@ 3277' , 2817' OF 1/4" CHEM CAP STRING BANDED TO OUTSIDE OF 2 7/8" TBG.

RUN PUMP AND RODS AS FOLLOWS BOTTOM UP, 2 1/2" X 1 3/4" X 12' X 16' RHACAW INSERT PUMP, 3-1 1/4" SINKER BARS, 125 3/4 RODS, 1-2', 1-4', 1-6' AND 1-8' PONY RDS, 1 1/4" X 26' POL ROD WITH 1 1/2" X 12' LINER