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Form 3160-5

(August 2007)

JUN 14 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010Farmington Field Office
Bureau of Land Management

SUDDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit I (NESE), 1624' FSL & 980' FEL, Section 17, T29N, R7W
Bottomhole Unit L (NWSW), 1650' FSL & 340' FWL, Section 16, T29N, R7W

5 Lease Serial No

State

6 If Indian, Allottee or Tribe Name

NMNM-78417A-MV

7. If Unit of CA/Agreement, Name and/or No

San Juan 29-7 Unit

8 Well Name and No

San Juan 29-7 Unit 129N

9. API Well No

30-039-31087

10 Field and Pool or Exploratory Area

Blanco MV

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒

Notice of Intent

☐

Acidize

☐

Deepen

☐

Production (Start/Resume)

☐

Water Shut-Off

☐

Subsequent Report

☐

Alter Casing

☐

Fracture Treat

☐

Reclamation

☐

Well Integrity

☐

Final Abandonment Notice

☐

Casing Repair

☐

New Construction

☐

Recomplete

☒

Other Change of Plans

☐

Change Plans

☐

Plug and Abandon

☐

Temporarily Abandon

☐

Convert to Injection

☐

Plug Back

☐

Water Disposal

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to remove the Basin Dakota formation from the subject well. Attached is a revised plat and the project proposal.

Burlington Resources also wishes to cancel the DHC 3681 AZ for the subject well.

RCVD AUG 1 '12
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUL 30 2012

FARMINGTON FIELD OFFICE
BY TL Solvers

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Arleen Kellywood

Title

Staff Regulatory Tech

Signature

Arleen Kellywood

Date

6-14-12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD A

10201

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 29-7 UNIT 129N

DEVELOPMENT

Lease:		AFE #: WAN.CDR.8047				AFE \$: 0.00	
Field Name: SAN JUAN 29-7 UNIT		Rig: Aztec Rig 730		State: NM	County: RIO ARRIBA		API #: 3003931087
Geologist:		Phone:		Geophysicist:		Phone:	
Geoscientist: Johnson, David		Phone: +1 505-324-6169		Prod. Engineer:		Phone:	
Res. Engineer: Prabowo, Wahyu		Phone: +1-505-326-9797		Proj. Field Lead:		Phone:	
Primary Objective (Zones):							
Zone	Zone Name						
RON	BLANCO MESAVERDE (PRORATED GAS)						
Location: Surface Datum Code: NAD 27 Directional							
Latitude: 36.723154		Longitude: -107.588052		X:	Y:	Section: 17	Range: 007W
Footage X: 980 FEL		Footage Y: 1624 FSL		Elevation: 6682	(FT)	Township: 029N	
Tolerance:							
Location: Bottom Hole Datum Code: NAD 27 Directional							
Latitude: 36.723204		Longitude: -107.583552		X:	Y:	Section: 16	Range: 007W
Footage X: 340 FWL		Footage Y: 1650 FSL		Elevation:	(FT)	Township: 029N	
Tolerance:							
Location Type: Year Round		Start Date (Est.): 1/1/2012		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 6697 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	200	6497		<input type="checkbox"/>			12-1/4 hole. 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 108 cuft. Circulate cement to surface.
NACIMIENTO	1082	5615		<input type="checkbox"/>			
OJO ALAMO	2529	4168		<input type="checkbox"/>			
KIRTLAND	2648	4049		<input type="checkbox"/>			
FRUITLAND	3033	3664		<input type="checkbox"/>	386	106	Possible Gas
PICTURED CLIFFS	3476	3221		<input type="checkbox"/>	453	115	
LEWIS	3643	3054		<input type="checkbox"/>			
HUERFANITO BENTONITE	4194	2503		<input type="checkbox"/>			
Intermediate Casing	4294	2403		<input type="checkbox"/>		122	8 3/4" Hole. 7", 23 ppf, J-55, LTC Casing. Cement with 957 cuft. Circulate cement to surface.
CHACRA	4426	2271		<input type="checkbox"/>			
MASSIVE CLIFF HOUSE	5170	1527		<input type="checkbox"/>	502	151	Gas
MENEFEE	5285	1412		<input type="checkbox"/>			
POINT LOOKOUT	5637	1060		<input type="checkbox"/>			
MANCOS	6054	643		<input type="checkbox"/>			
Total Depth	6057	640		<input type="checkbox"/>		209	6-1/4" hole, 4-1/2" 10.5/11.6 ppf, J-55, STC/LTC casing. Cement w/ 531 cuft. Circulate cement a minimum of 100' inside the previous casing string.
UPPER GALLUP	6891	-194		<input type="checkbox"/>			
GREENHORN	7626	-929		<input type="checkbox"/>			
GRANEROS	7675	-978		<input type="checkbox"/>			
TWO WELLS	7726	-1029		<input type="checkbox"/>	2843	205	Gas
PAGUATE	7781	-1084		<input type="checkbox"/>			

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 29-7 UNIT 129N

DEVELOPMENT

UPPER CUBERO	7837	-1140	<input type="checkbox"/>	Gas
LOWER CUBERO	7862	-1165	<input type="checkbox"/>	Gas - Bottom Perf 7917' (-1220) base on offset well.
ENCINAL	7924	-1227	<input type="checkbox"/>	
MORRISON	7987	-1290	<input type="checkbox"/>	

Reference Wells:

Reference Type	Well Name	Comments
Production	SAN JUAN 29-7 UNIT 129	

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other

GR_CBL. Est bottom perf ~20' from TD.

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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