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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 25 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010Farmington Field Office
Bureau of Land ManagementSerial No
SF-078432**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7 If Unit of CA/Agreement, Name and/or No

1 Type of Well

☐ Oil Well☒ Gas Well☐ Other

8 Well Name and No

HODGES 13F

2. Name of Operator

ConocoPhillips Company

9 API Well No

30-045-35185

3a Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

BASIN DAKOTA

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

Surface UNIT I (NESE), 1901' FSL & 722' FEL, Sec. 34, T26N, R8W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Comp. Detail
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED

RCVD JUL 27 '12
OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

7/23/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

JUL 26 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD

HODGES 13F
30-045-35185
ConocoPhillips
Basin Dakota

5/30/12 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL logs. TOC @ 3,805'. 7" shoe @ 4,493'. RD WL.

6/9/12 Install Frac valve. PT casing to 6600#/30 min. Test OK.

6/13/12 RU WL to perf **Dakota** w/ .34" diam w/ 1 SPF @ 7,062', 7,066', 7,070', 7,074', 7,078', 7,082', 7,086', 7,090', 7,094', 7,098', 7,104', 7,124', 7,128', 7,132', 7,138', 7,142', 7,146', 7,150', 7,156', 7,160', 7,164', 7,168', 7,172', & 7,178' = 24 holes. 2 SPF @ 7,200', 7,204', 7,208', 7,210', 7,216', 7,230', 7,232', 7,238', 7,240', 7,244', 7,248', 7,252', 7,256', 7,260', 7,262', 7,270', 7,274', & 7,278' = 36 holes. Total Holes = 60. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 38,766 gal 70Q N2 Slickwater w/ 40,140# 20/40 Brady Sand. Total N2: 2,250,300 scf. Start Flowback.

6/19/12 RU WL. TIH w/ CBP, set @ 6,790'. RD WL.

6/22/12 MIRU Key 12. ND WH. NU BOPE. PT BOPE. Test OK.

6/26/12 TIH, tag CBP @ 6,790' & DO. CO to PBTD @ 7,283'. Blow/Flow.

6/29/12 Flowtest Dakota. TIH w/ 233 jts., 2 3/8", 4.7#, J-55 tubing, set @ 7,204' w/ FN @ 7,203'. RD RR @ 06:00 am hrs on 7/3/12.

THIS WELL HAS BEEN SHUT-IN WAITING ON NW C-104 APPROVAL

PC