Printed name:

E-mail Address:

4/6/2005

Title:

Date:

Enid Grubb

Production Accounting Specialist

enid.grubb@cdxgas.com
Phone:

505-326-3003

District I State of New Mexico
1625 N. French Dr., Hobbs, NM 88240

Finergy Minerals & Natural Re

Form C-104 Revised June 10, 2003

District II				nergy, r	vimerais &	Naturai i	Kesoui	ces	1		-	10, 2005		
1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conservati							ion		9	Submit to	Appr	opriate District Office		
1000 Rio Brazos	Rd., Az	tec, NM 87	'410		20 South St.)			5 Copies		
District IV 1220 S. St. Fran	ncis Dr.,	Santa Fe, N	IM 87505		Santa Fe, N					Г	٦ /	AMENDED REPORT		
	I.	REQ	UEST FO	OR ALI	LOWABLE	AND A	UTHC	RIZAT	ION '	TO TR				
Operator n		d Address						² OGRII	Numb		274			
CDX Rio, LLC 4801 N. Butler Ave., Suite 2000								222374 Reason for Filing Code/ Effective Date						
Farmington, NM 87401										RC, 3/31/04				
⁴ API Number				ame BLANCO-MESAVERDE (PRORATED GA				' Pool Code 72319						
7 Property Code 8 Property Name					ICO-MESAVERDE (I KORATED GA				'Well Number					
334	160		JICARILLA B									6		
		ocation		17 . 71	(5 . 0 . 3			In . e						
Ul or lot no. K	Section 22	n Townsl 26N	- -	Lot.lan	Feet from the 1650'	South	Line	Feet from 1650		West lin	ıe	County Rio Arriba		
¹¹ Bottom Ho					1000	. L						100 111100		
UL or lot	Section			Lot Idn	Feet from the	e North/So	uth line	Feet from	n the	East/West	line	County		
no.														
12 Lse Code 13 Producing N		ucing Metho	od '4 Gas Connection Date		¹⁵ C-129 Per	⁵ C-129 Permit Number		¹⁶ C-129 Effective		ate 15	C-12	29 Expiration Date		
III. Oil				No	20	DOD.	²¹ O	<u>/C</u>		22 DOD II	T COT	D.T		
18 Transporter OGRID		- 1	Fransporter and Addre			²⁰ POD ²¹ (/G		²² POD ULSTR Location and Description				
58577		Will	liams Field S	24	245530)						
188		188 CR	88 CR 4900, Bloomfield, NM											
			87413											
9018		nt Crude Ga	_	-	245510 G			_	V56	787	<u> </u>			
	111 CR	. 4990, Blooi 87413	nfield, NN											
Samuel and and administration of the second and and	na ann an		07415				handig a bank and		A STATE OF THE PARTY OF THE PAR	APR	200			
							0, 2005							
						(F)								
						Y				E 7.3 . A				
										282022212 W.S				
IV. Pro	duced									The Contract	منظمي			
²³ POD		²⁴ I	OD ULSTF	R Location	and Descripti	on								
<u> </u>	950	lui D												
V. Well Spud Da			ata ady Date		²⁷ TD	²⁸ PB	TD	29 Per	rforatio	ns		³⁰ DHC, MC		
5/26/1966 31 Hole Size		4/2/2005			7550		7060		4793'-5370		0' DHC (diagram attached)			
			32 Casir	ıg & Tubiı	ng Size	33 Depth S		725	7256'-7485		5' /742 ³⁴ Sacks Cement			
			Casin	ing Size										
12.250"			8.625"			329'			140					
7.875"			4.500"				7550'			700				
								.						
X7Y XX7.1	11 70 4	D												
VI. Well Test Da					Test Date	Date 38 Test Lengt			³⁹ Tbg. Pressure			40 Csg. Pressure		
		Gas De	Avery Date	,,	4-4-05		Z Z					1/00		
41 Choke Size		⁴² Oil			Water	4 Gas		94 hr. 45		3/0 *AOF		46 Test Method		
					water 12		960°		15T		1 est intention			
⁴⁷ I hereby cer	tify that	the rules o	of the Oil Co	nservation	Division have		200	OIL CON	ISEDV	ATION DE	VISIC)N		
been complied	l with an	d that the	information		14-18	OIL CONSERVATION DIVISION								
complete to the Signature:	complete to the best of my knowledge and belief. Signature:							Approved by: Chale To						
J.S.M.C.	ζ	zappioveu t	"· /	hat	16									

Title:

Approval Date:

SUPERVISOR DISTRICT # 3

APR 1 8 2005