RIDINGTON ATTEN									Distribution:			
BURLINGTON RESOURCES 1										Regulatory Accounting		
										Well File Original: August 1, 2003		
PRODUCTION ALLOCATION FORM Status:										3	,	
Yes Like the Sale									MINARY	T		
									FINAL		X	
Type of Completion  New Drill Recompletion X Payadd Commingle Date:										4/17/05		
									API #: <b>30-045-25696</b> DHC: <b>2996</b>			
									Well N	Well No.		
MCCLANAHAN 22									22			
Unit	Section	Township		Range		Footage			County, State			
Letter												
G	14	T028N		R010W		1635' FNL & 1640' FEL		Sai	San Juan County, NM			
Completion Date Test Method												
5/23/2002 HISTORICAL X FIELD TEST PROJECTED [									OTHER			
5/23/2002   HISTORICAL X   FIELD TEST   PROJECTED										OTHER		
			25 p. 71 244					4 7.4		oma ellektire eint	2016	
は個性的信仰が必要がある。			SALU SALUSANIA SAL		Service Control of the Control of th	10. VIII 47. 745.44			er sy Fri Kanadanie	in the second		
FORMATION			GAS		PERCENT		CONDENSATE F		PERCENT			
CHACRA			229 MMCF		35%			50%				
FRUITLAND COAL			427 MMCF		65%			5	0%			
											<del> </del>	
		<del></del>	655		1: C 4 F :4 1C 1P							
	JUSTIFICATION OF ALLOCATION: Final allocation for the Fruitland Coal Recompletion. These percentages are based on remaining reserves for the Chacra formation as estimated prior to the workover. No											
								ı prior	to the v	orkover.	No	
oil production led to a split allocation of any future condensate.												
		生型並	ng as						ere dinama		ij derid Legen	
APPROVED BY:					NAME/T			LE DATE			E	
X Law		m. E				Ken Collins, Engineer				4.18-	• [	
X (INO)	leve	Chai	001/1	1/Λ			Cherylene Charley, Engineering Tech					
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